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SANTA FE			
FILE		Ī	
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PROBATION OFFICE		T	

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IV.

SANTA FE	1	CONSERVATION COMMISSION	Form C-104	
FILE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C-110 Effective 1-1-65	
——————————————————————————————————————		AND		
LAND OFFICE	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL GA	.5	
OIL	•			
TRANSPORTER GAS		•		
OPERATOR				
PRORATION OFFICE				
Operator ARCO Oil and	- · ·			
	tlantic Richfield Company			
Address	O Hobba New Merrica 9994			
Reason(s) for filing (Check proper	O, Hobbs, New Mexico 8824			
New Well	Change in Transporter of:	Other (Please explain) Change in Operator	r Name	
Recompletion	Oil Dry Go	<u> </u>		
Change in Ownership	Casinghead Gas Conde			
If change of ownership give namer and address of previous owner _	e	•		
and address of previous owner_				
DESCRIPTION OF WELL AN	ND LEASE	•		
Lease Name	Well No. Pool Na	. i	Kind of Lease	
Seven Kivers Quee	N Unit   26 EUNI	ce Seven Rivers Queen South	State, Federal or Fe- Fee	
Location	-2.2 L ( <sup>3</sup> )	1 .		
Unit Letter ;	980 Feet From The NOVA Lin	se and <u>UCO</u> Feet From The	East	
2.1	22.4	~	,	
Line of Section 34,	Township 22S Range 3	6E, NMPM,	Lest County	
DECICNATION OF TO INCOM	Share of oil this pitatibes of	S		
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which approved	copy of this form is to be sent)	
Texas New-Mexico	D1.0	10.5	1	
Nome of Authorized Transporter of	Casinghead Gas or Dry Gas	Address Give address to which approved	TEXAS 79701	
Ashlano Chemical Co Phillips PetroLeum co		14.0.130x 1503 HOUSTON	Texas 7970/	
WARREN PATROLEUM CS	Tak Henit   Sec.   Twp.   Pige.	HOOIPENBROOK ODESSA, TEX		
give location of tanks.	I 34 22 36	yes ES	3-16-74 Warren 10000	
If this production is commingled	with that from any other lease or pool,	give commingling order number: R -/	663 + R-41.71	
COMPLETION DATA		1/- C	362 + N-46/1	
Designate Type of Compl	etion - (X)	New Well Workover Deepen F	Plug Back   Same Res'v.   Diff. Res'v.	
	i	1		
No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pool	Name of Producing Formation	Tee OH (Can Ben)		
7001	rame of Producing Pointation	Top Oll/Gas Pay	Tubing Depth	
Perforations		I I	Depth Casing Shoe	
•				
	TUBING, CASING, AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
		<u> </u>		
TEST DATA AND REQUEST		fter recovery of total volume of load oil and	i must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours)  Producing Method (Flow, pump, gas lift,		
No Change	5416 91 1431	Producting Method (1 tow, passes, gas tijt,	e.u.,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
·				
Actual Prod. During Test	Oil-Bbis.	Water-Bbis.	Gas-MCF	
			1	
GAS WELL			<u> </u>	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIA	ANCE	OIL CONSERVATI		
		ARROUGH APK ±	<b>₹</b> 20/3	
I hereby certify that the rules as	nd regulations of the Oil Conservation d with and that the information given	gulations of the Oil Conservation   APPROVEY, 19,		
	the best of my knowledge and belief.			
	$\Omega$	TITE SUPERVISOR DISTRICT		
. 11		This form is to be filed in compliance with RULE 1104.		
X lunge 1. 10	42123	If this is a request for allowable for a newly drilled or deepened		
Diatric (S	(Signature) well, this form must be accompanied by a tabulation of the devi			
	All sections of this form must be filled out completed			
7	(Tule) 7 – 7 Q	able on new and recompleted wells.		
Fill out Sections I, II, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.				
	'		and an analysis of conditions	