

COPIES RECEIVED		
TRIBUTION		
FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company	8. Farm or Lease Name
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 26
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat So. Eunice-7RO
15. Elevation (Show whether DF, RT, GR, etc.) 3497.7' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/19/74 - Pulled rods & pump. Cleaned out 3714-3718'. Drld hole 3718-3785' new TD. Ran FBRC on 2-7/8" tbg & set FBRC @ 3548'. Ran Corr. log and base temp log. Treated perfs 3674-3716' and OH 3718-3785' w/35,000# 20/40 sd in 35,000 gal slick 9# brine in 5 stages. Job complete @ 3:30 PM 2/22/74. POH w/tbg & pkr. CO frac sd 3755-3785' TD. Ran 1 jt 2-3/8" tbg mud anchor, 1 - 2-3/8" perf nipple, 1 - 2-3/8" SN & 119 jts (3660') 2-3/8" tbg bottomed @ 3707'. Ran rods & pump. On test well pumped 6 BO & 33 BW in 24 hrs. Returned to production a single oilwell from perfs 3674-3716' & OH 3718-3785'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. J. Bernard TITLE Dist. Drlg. Supv. DATE 3/12/74

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: