

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico Professional March Core

WELLERECORD N 2 54

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations

				of the Com	mission. Submit in			te Land submit 6 Copies
LOCA	AREA 640 AC TE WELL CO	res Rrecti	.¥					
We	stern Na	tural	Gas Co	mpany			Jones	
		(Compa	ny or Operate	DP)			(L08.50)	
		-						R 36E NMPI
					Pool,			Coun
Vell is								North li
f Section								***************************************
								<b>57</b> , 19
								***************************************
ddress			Mid	lland, Text	R <b>Ø</b>	*********************	••••••••••••	•••••••
levation abo	ve sea level	at Top	of Tubing	Head		The in	formation given is	s to be kept confidential un
					- was the		_	•
				_				
	200	^			IL SANDS OR Z			202.4
-								.to 3716
	352							to
o. 3, from	362	5	<b>to</b>	3660	No. 6	, from		to
				YMPO	RTANT WATER	RANDA		
nclude data	on rate of v	vater in	flow and el		h water rose in hol			
							feet	***************************************
_								
<u>-</u>								
•								
lo. 4, from		••••••		to			feet	
					CASING RECO			
SIZE	WEIG PER F	HT DOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATION	ns purpose
8 5/8	25.65-	24#	New	1471	Float	them)	*****	Surface
5 1/2	14		New	3707	Float	4444	See below	
			<del></del>			ļ		
							<u> </u>	
				MUDDIN	G AND CEMENT	ING RECORD		
SIZE OF	SIZE OF	WB	ERE	NO. SACKS	METHOD		MUD	AMOUNT OF
HOLE	CASING		ET	OF CEMENT	USED		RAVITY	MUD USED
7 5/8	8 5/8 5 1/2		18'	500 500	Pump and P. Pump and P.			-
7 3/6	7 1/2	<u> </u>	10		I die and I	*****		
				RECORD OF	PRODUCTION A	AND STIMULAT	TION	
		/1	Dagard abo	Dunners used N	No. of Qts. or Ga	le mead internal	treated or shot )	
Domfor	ontad El	•		·		-		Fraced with 1500
***************************************								
		······································	***************************************	******************	acrd, 119 p	STT BESTELS	P Tulecero	n rate 30 BPM
Treat	ing pres	sure	<b>3000-</b> 31	L00#.	·····			
					*************************	*****************************	************************	
		1- ^*	Well	flowed at	the rate o	f 538 BOPD	thru 23/64*	choke, TP-350#,
CP-629	duction Stin	ulation	***************************************					A
UF-OZ)	开 •	******	*************	********************		**************************************		
							Denth Classe	4 0

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special to or siation surveys were made, submit report of par, sheet and attach hereto

## TOOLS USED

ile tools	were use	d from	fe	eet to		feet, and	from		feet to		fee
ic toois	Were use				PRODU						
to Pro	ducing	1-9-	56		19						÷
			during the first 2		•		ham	rels of liqu	uid of which	99.06	% w
WEL			% v								
							% water	; and	/	o was scament.	
			37								
WEL	L: The	production	during the first 2	4 hou	rs was	M	(C.F. pl	us		ba	rrels
	liqui	id Hydrocaı	bon. Shut in Pres	surc	lbs	·					
gth of	Time Sh	ut in	***************************************						•		
			LOW FORMAT	,			E WITI	I GEOGR	APHICAL SEC	CTION OF STA	TE)
# To	T-A		Southeastern N						Northwester	rn New Mexico	
Anhy.	14		·	T.					-		
Salt			***************************************	T.	Silurian					and	
Salt				T.	Montoya				_		
Yates.	***	<b>~</b>		T. T.	McKee						
Oueer	ers	74		T.	Ellenburger				Point Lookout		
-				T.	Gr. Wash				<del></del>		
			***************************************	T.							
				T. T.	***************************************					************************	
Drink	ard										
TL.	_							т.			
					***************************************						
Abo				T. T.			·····	T.			
Abo Penn.	<b></b>		***************************************	T. T.				T.			
Abo Penn.	<b></b>			T. T. T.	FORMATION	ON RECO	RD	T.			
Abo Penn. Miss	<b></b>		Fc	T. T. T. T.	FORMATION			T. T. T.			
Abo Penn. Miss From	To <b>50</b>	Thickness in Feet	Fo	T. T. T. T.	FORMATION	ON RECO	RD	T. T. T. T. T.			
Abo Penn. Miss From 0	To 50 1466	Thickness in Feet	Fc	T. T. T. T.	FORMATION COLUMN	ON RECO	RD	T. T. T. T. T.			
Abo Penn. Miss From 0 \$0 64 47	To 50 1468 1547 2943	Thickness in Feet 50 1418 79 1396	Forface sa Red Beds Anby w/sh Salt w/sh	T. T. T. T. ormati	FORMATION COLUMN TO THE COLUMN TH	ON RECO	RD	T. T. T. T. T.			·····
Abo Penn. Miss From 0 50 64 47	To 50 1466 1547 2943 3080	Thickness in Feet 90 1418 79 1396 137	Forfers se Red Beds Anhy w/sh Salt w/sh Bolo & ach	T. T. T. T. ormati	FORMATION COLUMN TO THE COLUMN TH	ON RECO	RD	T. T. T. T. T.			
Abo Penn. Miss  7rom 0 50 64 47 43	To 50 1468 1547 2943	Thickness in Feet 50 1418 79 1396	Forface sa Red Beds Anby w/sh Salt w/sh	T. T. T. T.	FORMATION OF CALIFORNIA STRINGS	ON RECO	RD	T. T. T. T. T.			·····
Abo Penn. Miss  rom 0 90 64 47 43	To 50 1466 1547 2943 3060 3330	Thickness in Feet 50 1418 79 1396 137 250	Forfere se Red Beds Anny w/sh Salt w/sh Bolo & ach Bolo & Sa	T. T. T. T.	FORMATION OF CALIFORNIA STRINGS	ON RECO	RD	T. T. T. T. T.		Formation	
Abo Penn. Miss  rom 0 90 64 47 43	To 50 1466 1547 2943 3060 3330	Thickness in Feet 50 1418 79 1396 137 250	Forfere se Red Beds Anny w/sh Salt w/sh Bolo & ach Bolo & Sa	T. T. T. T.	FORMATION OF CALIFORNIA STRINGS	ON RECO	RD	T. T. T. T. T.		Formation	
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Abo Penn. Miss	To 50 1466 1547 2943 3060 3330	Thickness in Feet 50 1418 79 1396 137 250	Forfere se Red Beds Anny w/sh Salt w/sh Bolo & ach Bolo & Sa	T. T. T. T.	FORMATION OF CALIFORNIA STRINGS	ON RECO	RD	T. T. T. T. T.		Formation	

ATTACH SEPARATE SHEET IF	ADDITIONAL SPACE IS NEEDED
I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	Jamesy 14, 1958
Western Matural Gas Company	623 Midland Tower, Midland, Texas
Company or operator.	Office Members
Name	1 United States of the States