HEU:		DINSERVATION COMMIT N FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
S.G.S. AND OFFICE TRANSPORTER GAS CRERATOR TORATION OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
Atlantic Richfield Comp	any		
Becompletion Change in Ownership	New Mexico 88240 Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	= 1	
If change of ownership give name and address of previous owner			,
DESCRIPTION OF WELL AND I Lease Name Seven Rivers Queen Unit	Well No. Pool Name, Including Fo	la	Lease No.
Location Unit Letter G : 1980		e and 1980 Feet From The	, East
Line of Section 34 Tow	nship 22S Range	36E , NMFM,	Lea County
DESIGNATION OF TRANSPORT tlame of Authorized Transporter of Oil Texas New Mexico Pipe I	or Condensate	Address (Give address to which approved P. O. Box 1510, Midland,	Texas 79701
Name of Authorized Transporter of Cas Ashland Chemical Compar	Inghead Gas X or Dry Gas	Address (Give address to which approved P. O. Box 1503, Houston,	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 34 22S 36E	Is gas actually connected? When Yes	Unknown
If this production is commingled with COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
Designate Type of Completio	n - (X) Oil Well Gas Well	New Well Workover Deepen 1	Plug Back Same Restv. Diff. Restv
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
		CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	JACKS CEMENT
TEST DATA AND REQUEST FOOIL WELL	DR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load oil ampth or be for full 24 hours) Producing Method (Flow, pump, gas lift,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oii-Bbis.	Water - Bbis.	Gge - MCF
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Choke Size
I hereby certify that the rules and r		OIL CONSERVAT	10N COMMISSION

Shackelford (Signature)

Administrative Supervisor (Title) October 8, 1973 (Date)

NSERVATION COMMIT N OR ALLOWABLE AND

Bbls. Condensate/MMCF		Gravity of Condensate
Casing Pressure (Shut-	in)	Choke Size
OIL C	ONSERVAT	TION COMMISSION
APPROVED		<u> </u>
BY		
TITLE		
This form is to	be filed in co	impliance with RULE 1104.
If this is a requi	est for allowa	ble for a newly drilled or deepened led by a tabulation of the deviation ance with RULE 111.
well, this form must tests taken on the w		
All sections of sable on new and rec	this form must ompleted well	t be filled out completely for allow is.
All sections of the warm of the connew and recurrence Fill out only Swell name or number,	this form must ompleted well ections I, II, or transporter	be filled out completely for allow