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	AR	EA 6	40 AC	RES		

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1000 cmg WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

LOCATE WELL CORRECTLY

Western Natural Gas Company (Company or Operator)		Jones (Lease)			
Well No					
South Eunice					
Well is 1980 feet from N					
of Section					
Drilling Commenced 1-3-58					
Name of Drilling Contractor	aff & Tibbets Drilling Co	mpany.			
Address	Texas				
Elevation above sea level at Top of Tubing Head	d 3489.5 G.L. 3501 K.B.	The information given is to	be kept confidential until		

OIL SANDS OR ZONES

No. 1, from	3358	to	No. 4, from
			No. 5, fromto
			No. 6, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	fcet.	
No. 2, from	to	fcet.	
No. 3, from	to	fcet.	
No. 4. from	to	feet.	

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24	New	1420	Float			Surface
5 1/2	14	New	3729	Float		See below	Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	where Set	NO. SACES OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
11	8 5/8	1433	500	Pump & Plug	-	
77/		3740	500	Fump & Plug		
					1	·

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 5 1/2" casing 3680-88, 3700-28 with 4 jet shots per foot. Treated thru perfs w/15000 gel Petregel, 15000# 20/40 sand, 120 RCN balls, 750 gal Dovell X acid. Average injection rate 31.5 EFM, Maximum treating pressure 2900# Minimum 2800#.

Result of Production Stimulation Flowed at the rate of 22,125 BO/hr on 22/64" choke after recovering load.

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special sts or deviation surveys were made, submit report ... separate sheet and attach hereto

			TOOLS	USED		
Rotary tools we	ere used from 0	feet to	3741	feet, and from	feet to	feet.
Cable tools we	re used from	feet to	••••••	feet, and from	feet to	feet.
			PRODU	OTION		
Put to Produci	ng 1-19		, 19 58			
OIL WELL:	The production during the	first 24 hours wa	as	32barrels of 1	liquid of which	% was
	was oil;	% was emulsie	on;	% water; and		ediment. A.P.I.
	Gravity					
GAS WELL:	The production during the	first 24 hours wa	a.s	M.C.F. plus		barrels of
	liquid Hydrocarbon. Shut i	n Pressure	lbs .			

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE): Southeastern New Mexico Northwestern New Mexico

	Anhy1426				
Т.	Salt	Т.	Silurian	Τ.	Kirtland-Fruitland
B .	Salt. 2957	Т.	Montoya	Т.	Farmington
Т.	Yates	Т.	Simpson	T.	Pictured Cliffs
Т.	7 Rivers	T.	McKee	Т.	Mencice
Т.	Queen	Т,	Ellenburger	Т.	Point Lookout
Т.	Grayburg. T. D. 3735	T.	Gr. Wash	Т.	Mancos
Т.	San Andres	Т.	Granite	T.	Dakota
Т.	Gloricta	Т.		Т.	Morrison
Т.	Drinkard	Т.		Т.	Penn
	Tubbs				
Т.	Abo	Т.	•••••••••••••••••••••••••••••••••••••••	Т.	
Т.	Penn	Т.		T.	
Т.	Miss	Т.		Т.	

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 50 1426 1501 2957 3094	50 1426 1501 2957 3094 3735	50 1376 75 1456 137 641	Surface sand & caliche Red beds Anhyd. w/sh. stringers Salt w/anhyd. stringers Dolo & anhyd. w/sh. strin Dolo & S.S. w/anhyd. & sh	sers strin	Kers		
					1. P.		

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company	Operator West	tepi Net	ytal Gas Con	
Name	FM	151	mu	

January 24, 1958

Address 823 Midland Tower, Midland, Texas