-			
	t	1	i
ANIA FE	-].	
ILE			Ī
.S.G.S.			
AND OFFICE	Ī		
TRANSPORTER	OIL		
INAMSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			
Operator			
Atlantic Ric	hfiel	d C	Omi

	ANIA FE ILE S.G.S. AND OFFICE	_	FOR ALLOWABLE AND	ATURAL GAS	firm C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
1.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator				
	Atlantic Richfield Comp	any			
	P. O. Box 1710, Hobbs,	***************************************			
	Reason(s) for filing (Check proper box,		Other (Please e		
	New We!I Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	s Casinghead	t correct tragger gas eff: 09,	_
•	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation K	ind of Lease	Lease No.
	Seven Rivers Queen Unit			tate, Federal or Fee	Fee
	Location Unit Letter <u>E</u> ; <u>198</u>	OFeet From TheNorthLin	e and <u>660</u>	Feet From The	West
	Line of Section 34 Tow	rnship 22S Range	36E , NMPM,	Lea	County
111.	DESIGNATION OF TRANSPORT		S Address (Give address to	which approved copy	of this form is to be sent)
	Texas New Mexico Pipe Line Company		P. O. Box 1510, Midland, Texas 79701		
	Name of Authorized Transporter of Casinghead Gas 😿 or Dry Gas 🧾 Ashland Chemical Company		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1503, Houston, Texas 77001		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected		
	If this production is commingled wit		Yes	umber:	Unknown
	COMPLETION DATA	Oll Well Gas Well	New Well Workover	Deepen Plug B	ack Same Restv. Diff. Restv.
	Designate Type of Completio	<u>, i i i i i i i i i i i i i i i i i i i</u>	!		1 1
			Total Depth	P.B.T.	D,
	Date Spudded	Date Compl. Ready to Prod.			
	Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing	Depth
	•		Top Oil/Gas Pay		Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay CEMENTING RECORD	Depth (·
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Depth (·
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation TUBING, CASING, AND	CEMENTING RECORD	Depth (Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.; Perforations	Name of Producing Formation TUBING, CASING, AND	CEMENTING RECORD	Depth (Casing Shoe
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	DEPTH SET DEPTH SET fter recovery of total volume pth or be for full 24 hours)	Depth of load oil and must	Casing Shoe SACKS CEMENT
v.	Elevations (DF, RKB, RT, GR, etc.; Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a)	DEPTH SET	Depth of load oil and must	Casing Shoe SACKS CEMENT
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOLL WELL	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	DEPTH SET DEPTH SET fter recovery of total volume pth or be for full 24 hours)	Depth of load oil and must	SACKS CEMENT be equal to or exceed top allow-
v.	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de	OCEMENTING RECORD DEPTH SET Ster recovery of total volume opth or be for full 24 hours) Producing Method (Flow, 1)	of load oil and must	SACKS CEMENT be equal to or exceed top allow-
v.	Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Tubing Pressure	CEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, 1) Casing Pressure	of load oil and must pump, gas lift, etc.)	SACKS CEMENT be equal to or exceed top allow-
v .	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Tubing Pressure	CEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, 1) Casing Pressure	Depth of load oil and must pump, gas lift, etc.) Choke	SACKS CEMENT be equal to or exceed top allow-
v .	Perforations HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a) able for this de Date of Test Tubing Pressure Oti-Bbis.	CEMENTING RECORD DEPTH SET Ster recovery of total volume of the for full 24 hours) Producing Method (Flow, Casing Pressure) Water-Bbls.	Depth of load oil and must pump, gas lift, etc.) Choke Gas-M	SACKS CEMENT be equal to or exceed top allow- Size CF
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be as able for this de Date of Test Tubing Pressure Oti-Bbis. Length of Test Tubing Pressure(Shut-in)	CEMENTING RECORD DEPTH SET feer recovery of total volume of the for full 24 hours) Producing Method (Flow, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-i	Depth of load oil and must pump, gas lift, etc.) Choke Gas-M Gravity Choke	SACKS CEMENT be equal to or exceed top allow- Size CF of Condensate Size
	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be as able for this de Date of Test Tubing Pressure Oti-Bbis. Length of Test Tubing Pressure(Shut-in)	CEMENTING RECORD DEPTH SET feer recovery of total volume of the for full 24 hours) Producing Method (Flow, Casing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-i	Depth of load oil and must pump, gas lift, etc.) Choke Gas-M Gravity Choke	SACKS CEMENT be equal to or exceed top allow- Size CF of Condensate Size COMMISSION
VI.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC I hereby certify that the rules and r	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be as able for this de able for this de able for this de Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	CEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, particular) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-i	Depth of load oil and must pump, gas lift, etc.) Choke Gas-M Gravity Choke	SACKS CEMENT be equal to or exceed top allow- Size CF of Condensate Size COMMISSION
VI.	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIANC	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be as able for this de able for this de able for this de Tubing Pressure Oil-Bbis. Length of Test Tubing Pressure (Shut-in) CE egulations of the Oil Conservation ith and that the information given	CEMENTING RECORD DEPTH SET Ster recovery of total volume pth or be for full 24 hours) Producing Method (Flow, producing Pressure) Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-i	Depth of load oil and must pump, gas lift, etc.) Choke Gas-M Gravity DNSERVATION (SACKS CEMENT be equal to or exceed top allow- Size CF r of Condensate Size COMMISSION

VI.

Administrative Supervisor

(Title)

October 8, 1973

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply