(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during galendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

The ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Mastern Return Gas Geophy 1028 Well No.					(Place)			February 13,195 (Date)	
County. Date Spudded. 1-18-58. Date Deviling Completed Please indicate location: D C B A PRODUCING INTERVAL E F G H Control Depth				_					4
County. Date Spudded. 1-18-58. Date Deviling Completed Please indicate location: D C B A PRODUCING INTERVAL E F G H Control Depth	West	Compan	stural y or Ope	·· Gas ··Ca rator)	mbens joi	zeze, Weil No Zease)	y	, in	4/4,
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