NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

This is a Report of: (Check appropriate block) Beginning Drilling Operations Remedial Work Plugging Other Detailed account of work done, nature and quantity of materials used and resure and spoints, 1367°, new 8 5/8° 24# J-55 ST&C Casing set at 1377° and compared to sacks coment mixed 45 gel and 100 sacks neat. Used pump and plug methodizoulated. After WOC 24 hours tested casing with 800# for 30 minutes, he fill in Below for Remedial Work Reports Only Original Well Data:	ults obtained mented with mod. Cement
DATE WORK PERFORMED 1-20-58 POOL South Eunice This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and rest Rem 33 joints, 1367', new 8 5/8" 24# J-55 ST&C Casing set at 1377' and cer 400 sacks cement mixed 45 gel and 100 sacks neat. Used pump and plug meth circulated. After WOC 24 hours tested casing with 800# for 30 minutes, he FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Dep	ults obtained mented with mod. Cement
Beginning Drilling Operations Remedial Work	ults obtained mented with mod. Cement
Detailed account of work done, nature and quantity of materials used and resure and 33 joints, 1367', new 8 5/8" 24# J-55 ST&C Casing set at 1377' and com 400 sacks coment mixed 45 gel and 100 sacks neat. Used pump and plug meth circulated. After WCC 24 hours tested casing with 800# for 30 minutes, he original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Tong. Dia Tong Depth Oil String Dia Oil String Depth Perf Interval (s)	mented with mod. Cement
Detailed account of work done, nature and quantity of materials used and results and 33 joints, 1367°, new 8 5/8° 24# J-55 ST&C Casing set at 1377° and com 400 sacks coment mixed 45 gel and 100 sacks neat. Used pump and plug methodizoulated. After WOC 24 hours tested casing with 800# for 30 minutes, he of the same of	mented with mod. Cement
Detailed account of work done, nature and quantity of materials used and results and 33 joints, 1367°, new 8 5/8° 24# J-55 ST&C Casing set at 1377° and com 400 sacks coment mixed 45 gel and 100 sacks neat. Used pump and plug methodizoulated. After WOC 24 hours tested casing with 800# for 30 minutes, he of the same of	mented with mod. Cement
Rem 33 joints, 1367', new 8 5/8" 24# J-55 ST&C Casing set at 1377' and com 400 sacks coment mixed 45 gel and 100 sacks nest. Used pump and plug meth circulated. After WCC 24 hours tested casing with 800# for 30 minutes, he FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thug. Dia Thug Depth Oil String Dia Oil String Dep Perf Interval (s)	mented with mod. Cement
Original Well Data: DF Elev. TD PBD Prod. Int. Compl Date Thing. Dia Thing Depth Oil String Dia Oil String Depth Perf Interval (s)	
DF Elev. TD PBD Prod. Int. Compl Date Tbng. Dia Tbng Depth Oil String Dia Oil String Depth Perf Interval (s)	
Perf Interval (s)	
	oth
Open Hole Interval Producing Formation (s)	
RESULTS OF WORKOVER: BEFORE AF	TER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by Don Gillit Western Natural Gas Company	
(Company) I hereby dertify that the informati	on given
OIL CONSERVATION COMMISSION above is true and complete to the	
my knowledge.	,
Name Name / WWS / Www	ar_
Title Position Office Manager	
Date Company Western Natural Gas Comp 823 Midland Tower, Midl	