Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-IM

DISTRICT II P.O. Drawer DD, Astesia, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

L		UIN	אואסר	UNI UIL	אוו שווא	I OLYF G	₩-ñ	API No.			
Operator CAS COMP			1	0-025-09152							
ARCO OIL AND GAS COMPA	TIN I					····			<u>.</u> .		
BOX 1710, HOBBS, NEW 1	ÆXICO	88240)								
Resson(s) for Filing (Check proper box)					_	a (Piease expla		/-			
New Well	Change in Transporter of: EFFECTIVE: 6/14/9/										
Recompletion	Oil	닏	Dry G	_							
Change in Operator	Casinghead	Gus _	Conde	ensate		 -					
If change of operator give name and address of previous operator											
	4370 I E 4	CTC									
L DESCRIPTION OF WELL	ng Formation			Kind of Lease		Lease No.					
Lease Name	1 JALMAT GA							Since, Federal or Fee		FEE	
RODMAN CLAY JONES											
Unit LetterM	. 990)	_ Feat I	From The S	OUTH Line	990 <u>990</u>	Fe	et From The .	WEST	Line	
One Date:					_					C	
Section 35 Townshi	p 2	22S	Range	<u> </u>	E , NA	MPM,	LE.	A		County	
—	CDADTE!	D OF O	\TT A?	ND NATTI	RAT. GAS						
III. DESIGNATION OF TRAN	SPURIE	or Conde	DENIE		Address (Giv	e address to wh	ich approved	copy of this f	orm is 10 be se	rl)	
tame of transmission remains on on											
Name of Authorized Transporter of Casin	Address (Give address to which approved copy of this form is to be sent)										
WARREN PETROLEUM COMPA								OK 74102			
well produces oil or liquids, Unit Sec.			Twp	Rge.	is gas actually connected? Whe			6/14/9/			
give location of tanks.	1		<u> </u>					6//	9///		
If this production is commingled with that	from any other	er leane of	r pool, g	nve commings	ing order munic						
IV. COMPLETION DATA		Oil Wel	11	Gas Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)		ä		1		·	<u> </u>	<u>i</u>	<u> </u>	
Date Spudded		Date Compi. Ready to Prod.				Total Depth			P.B.T.D.		
•					To- Olico bu						
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing F	Formatio	X 0	Top Oil/Gas Pay			Tubing Depth			
					1			Depth Casing Shoe			
Perforations								'			
	Т	UBING	. CAS	ING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
HOLL OLL											
								 			
					<u> </u>			 		·	
COLUMN TO THE PROPERTY OF THE	CT FOD A	HOW	ARLI	F.	<u></u>			1			
V. TEST DATA AND REQUE OIL WELL (Test must be after	secovery of to	eal volume	e of lose	d oil and must	be equal to or	exceed top allo	wable for thi	s depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)										
	Date of Tes							Choke Size			
Length of Test Tubing Pressure					Casing Pressure			Circu sia			
				Water - Bbis			Gas- MCF				
casel Prod. During Test Oil - Bbls.											
GAS WELL Actual Prod. Test - MCF/D	The same of	Test			Bbis. Conden	mie/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCP/D	Length of Test										
Testing Method (pitot, back pr.)	ot, back pr.) Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
The state of the s										 	
VL OPERATOR CERTIFIC	ATE OF	COM	PLIA	NCE		DIL CON	CEDV	ATION	טועופוכ	M	
I because contify that the rules and regulations of the Oil Conservation						JIL CON	SERV	AHON			
Division have been complied with and that the information gives above in true and complete to the best of my knowledge and belief.						A			t.	17)	
	The state of	~~~.			Date	Approved	2				
fam Cope						form.		-			
				• -	H RA-	DYIGH					
Games D. Cogburn, Administrative Supervisor					A CRESCUL LANGUE						
Printed Name May /7 , 1991				1600	II I III I		<u> </u>			····	
May// , 1991			dephone								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.