

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Bunice, New Mexico  
(Place)

5-26-58  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Continental Oil Company State A-35 "A" Well No. 1, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P, Sec. 35, T. 22S, R. 36E, NMPM., South Bunice Pool  
Unit Letter

Lea

County. Date Spudded 5-1-58

Date Drilling Completed 5-12-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 3469' DP Total Depth 3802' PBD

Top Oil/Gas Pay 3652 Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3652-84', 3688-3710', 3713-26', 3729-43'

Open Hole Depth 3801 Casing Shoe Depth 3650 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 189 bbls. oil, No bbls water in 12 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 1500 gals acid, 15,000 gals sandfrac

Casing Tubing Date first new Press. 1050 Press. 620 oil run to tanks 5-24-58

Oil Transporter Texas - New Mexico Pipe Line Company

Gas Transporter Vented

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>376'</u>	<u>300</u>
<u>5 1/2"</u>	<u>3801'</u>	<u>1285</u>

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved May 21, 1958, 1958

Continental Oil Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. R. Parker  
(Signature)

By: \_\_\_\_\_

Title District Superintendent  
Send Communications regarding well to:

Title \_\_\_\_\_

Name Mr. J. R. Parker

Address Box 68, Bunice, New Mexico