

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes OMI
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS		7. Unit Across the River	
DO NOT USE THIS FORM FOR PERSONS TO FILE OR TO REPORT ON DATA TO A DIFFERENT RESERVOIR. SEE INSTRUCTIONS FOR REPORT ON FORM 2-101 FOR OTHER RESERVOIR		South Eunice (Seven Rivers, Queen) Unit	
1. OIL WELL ☒ GAS WELL ☐ OTHER-		8. Name of Leaseholder	
2. Name of Operator		South Eunice (Seven Rivers, Queen) Unit	
3. Address of Operator		9. Well No.	
P. O. Box 2409, Hobbs, New Mexico 88240		702	
4. Location of Well		10. Field and location of well	
UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM		South Eunice (Seven Rivers, Queen)	
THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 36E N.M.P.M.			
15. Elevation (Show whether DF, RT, CR, etc.)		12. County	
GL 3461'; KDB 3472'		Lea	

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOG ☐	
OTHER _____ ☐		OTHER <u>Repaired Channel; Add Perfs & Stimulate</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP.
2. Pulled downhole equipment.
3. Dumped sand in 5-1/2" casing to temporary plug back to 3688'.
4. Squeezed perfs above 3688' to 3000# psig. to repair channel behind 5-1/2" casing.
5. Drilled out cement. Tested squeeze, squeeze took fluid. Ran tracer survey. Survey indicated that channel behind 5-1/2" casing was repaired.
6. Circulated hole clean to PBTD.
7. Reperforated 5-1/2" casing 3678-82', 3684-90', 3692-96', 3699-3701', 3705-07', 3753-58*, w/2 JSPF (46 holes).
8. Stimulated 3678-3707' & 3711-58' perfs in 5-1/2" casing thru 2-7/8" tubing with 2000 gal. 15% NE Acid, 10,000 gal. gelled production water, 20,000# 20/40 sand and 4500# rock salt for divert in 3 acid stages and 2 frac stages.
9. Reran downhole equipment. Set packer at 3575'.
10. Resumed water injection.

Dist.

R.P.S.
J.C.H.
Getty Oil Co.
Shell Oil Co.(2)
Continental Oil Co.(2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
COPL
File

6. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Robert J Quenkel TITLE Petroleum Engineer DATE July 6, 1976

REMOVED BY Jerry Barton DATE 1/1/80
Doc 1 Supp. TITLE _____

OPINIONS OF APPROVAL, IF ANY:

CORRECTED COPY

*This interval previously omitted.

RECEIVED

APR 6 1975

OF CONSERVATION COMM.
HOBBBS, N. M.