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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| 13989 | |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Injector</u> | | 7. Unit Agreement Name <u>South Eunice (Seven Rivers, Queen) Unit</u> |
| 2. Name of Operator <u>Marathon Oil Company</u> | | 8. Farm or Lease Name <u>South Eunice, (Seven Rivers, Queen) Unit</u> |
| 3. Address of Operator <u>P.O. Box 2409, Hobbs, New Mexico, 88240</u> | | 9. Well No. <u>702</u> |
| 4. Location of Well UNIT LETTER <u>0</u> , <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> N.M.P.M. | | 10. Field and Pool, or Wildcat <u>South Eunice (Seven Rivers, Queen) Unit</u> |
| 15. Elevation (Show whether DF, RT, GR, etc.) <u>GL 3461'; KDB 3472'</u> | | 12. County <u>Lea</u> |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|--|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | |
| OTHER <u>Perfed & Treated Additional Interval in Queen section</u> <input checked="" type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

1. Installed BOP and pulled downhole equipment.
2. Perforated interval 2678'-82', 3684'-90', 3692'-96', 3699'-3701' and 3705'-07' w/2 JSPF. (36holes).
3. Ran RTTS packer and 2-7/8" tubing. Set packer at 3593'.
4. Acidized and fraced perfs 3678'-3707' and 3711'-3746'.
5. Reran Johnston 5-1/2" packer and 2-3/8" internally coated tubing. Set packer at 3575'.
6. Tested well and resumed water injection.

Dist.

R.P.S.
J.C.H.
Getty Oil Co.
Shell Oil Co.(2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
COPL
File

19. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David D. Strickler

TITLE Engineer Technician

DATE February 17, 1976

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY: