



AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Continental Oil Company
(Company or Operator)

State A-35 "A"
(Lease)

Well No. 2, in SW 1/4 of SE 1/4, of Sec. 35, T. 22S, R. 36E, NMPM.

South Emice

Pool,

Lea

County.

Well is 660 feet from south line and 1980 feet from east line

of Section 35. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 25, 1958. Drilling was Completed September 7, 1958

Name of Drilling Contractor Cactus Drilling Company

Address San Angelo, Texas

Elevation above sea level at Top of Tubing Head 3461 G.L. The information given is to be kept confidential until, 19.

OIL SANDS OR ZONES

No. 1, from 3678 to 3747 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24	New	368'	Guide		3678-3707	
5 1/2"	15.5	New	3,808'	Float		3710-32	Production
						3737-47	

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	377'	300	Pump & plug		
7 7/8"	5 1/2"	3,779'	1,150	Pump & plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

H. J. Service, Inc., treated perfs 3678-3747' w/1500 gals acid, fraced w/15,000 gals standard treatment.

Result of Production Stimulation See production, reverse side.

Depth Cleaned Out

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

Rotary tools were used from 0 feet to 3750 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Put to Producing.....**September 13**....., 19..**58**.

OIL WELL: The production during the first 12 hours was 112 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity 37 degrees

GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.

Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Northwestern New Mexico

T. Anhy.....	1412	T. Devonian.....	T. Ojo Alamo.....
T. Salt.....	1507	T. Silurian.....	T. Kirtland-Fruitland.....
B. Salt.....	2900	T. Montoya.....	T. Farmington.....
T. Yates.....	3050	T. Simpson.....	T. Pictured Cliffs.....
T. 7 Rivers.....	3313	T. McKee.....	T. Menefee.....
T. Queen.....	3681	T. Ellenburger.....	T. Point Lookout.....
T. Grayburg.....		T. Gr. Wash.....	T. Mancos.....
T. San Andres.....		T. Granite.....	T. Dakota.....
T. Glorieta.....		T.	T. Morrison.....
T. Drinkard.....		T.	T. Penn.....
T. Tubbs.....		T.	T.
T. Abo.....		T.	T.
T. Penn.....		T.	T.
T. Miss.....		T.	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1412	1412	Redbed				
1412	1507	95	Anhydrite				
1507	2900	1393	Salt				
2900	3050	150	Anhydrite and Dolomite				
3050	3780	730	Sand, Dolomite, Anhydrite				

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Continental Oil Company**

Name..... **J. E. Parker**

Address Box 68, Eunice, New Mexico

Position or Title..... **District Superintendent**