Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

BEOLIEST FOR ALLOWABLE AND AUTHORIZATION

7	TO TRANS	PORT OIL	AND NAT	URAL GA	S			
I. Operator	on 7	A			Well A		- O . ~ ~	~
FERMIAN RESOU	RCES INC., DA	Permia	an Parti	ners, Inc	30	-025-0	<u> </u>	- 6
Address D. O. Boy E00	Midland,	Tayas 70	9702				_	
P. O. Box 590 Reason(s) for Filing (Check proper box)	<u>Midiand</u>	16707 73	Othe	r (Please explai	in)			
New Well	Change in Trac	• [7]						
Recompletion	·	Gas Undensate						_
Change in Operator X			O. Box	500	Midlan	d TX 7	9702	
and address of previous operator Edil	R. Bruno Compa	ny P.	U. DUX					
II. DESCRIPTION OF WELL	AND LEASE	1 Mary Taglodie	ag Formation		Kind c	of Lease	Lei	ase No.
Lease Name Seven Rivers Queen Unit Well No. Pool Name, Including Eunice Seven				n Rivers Queen Southale, Federal or F				
Location / 2	<u> </u>			^	_		,) -	<i>L</i>
. Unit Letter	: <u>1980 </u>	t From The 2	rethrine	and $\frac{1}{9}$	<u>80 </u>	et From The _	Weel	<u> </u>
Section 35 Township	22S Rar			ирм,		<u>-a</u>		County
III. DESIGNATION OF TRANS	የያለ ኮ ሞፑኮ ለፑ ለ፲፲ ፡	AND NATTI	RAL GAS -	Inje	ction	we	<u>[[</u>	
Name of Authorized Transporter of Oil	or Condensale		Address (Give	e address to whi	ich approved	copy of this for	m is to be sen	u)
					· · · · · · · · · · · · · · · · · · ·	samu of this for	m is to be set	11
Name of Authorized Transporter of Casing	head Gas or I	Dry Gas	Address (Give	e address to whi	ich approved	copy of this jor		
If well produces oil or liquids,	Unit S∞. Tw	p. Rge.	Is gas actually	connected?	When	7		
give location of tanks.	<u> </u>		ion order numb					
If this production is commingled with that f IV. COMPLETION DATA	rom any other lease or pool,	, give commingi	ing older name					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion			Total Depth	[P.B.T.D.		1
Date Spudded	Date Compl. Ready to Pro-	a .	roun Dopus			1.5.1.5.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth	Tubing Depth		
Elevations (D1 , 100D, 101, Old stoy						Depth Casing Shoe		
Perforations								
TUBING, CASING AND			CEMENTING RECORD			SACKS CEMENT		
HOLE SIZE	CASING & TUBIN	DEPTH SET			SACKS CENTER!			
						ļ		
No provide	T FOR ALLOWARI	F						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	covery of total volume of lo	ad oil and must	be equal to or	exceed top allo	wable for this	depih or be fo	r full 24 hour.	5.)
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h (Producing Method (Flow, pump, gas lift, etc.) Date of Test Producing Method (Flow, pump, gas lift, etc.)								
	Tubing Pressure	Casing Pressure			Choke Size			
Length of Test	Tuoning 1 to active		D.L.			Gas- MCF		
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Water - Bois.					
GAS WELL	<u> </u>							
Actual Prod. Test - MCF/D	Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate	
	a Mathed (nited back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size		
Testing Method (pitot, back pr.)	back pr.) Tubing Pressure (Snut-III)							
VI. OPERATOR CERTIFIC	ATE OF COMPLI	ANCE		OIL CON	CEDV	ΛΤΙ <u>ΟΝΙ</u> Γ	JIVISIO	N
t hamby cartify that the niles and regula	ations of the Oil Conservation	on .		JIL CON	JL11V/	1 1 0 199	3	•
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			Doto	Approved	_ JU l	4 T A 199		
is true and complete to the best of thy showing the serior.			Dale	• •		ICHED DIV	CODY CENT	COM
thandut min						IGNED BY J		, UR
Signature Randy Bruno	President		Dy					
Printed Name	Tiu	le	Title.					
May 17, 1993	915/685-0 Telepho							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.