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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL ☐ GAS ☐ OTHER- Water Injection Well	7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company	8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240	9. Well No. 29
4. Location of Well UNIT LETTER K , 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E N.M.P.M.	10. Field and Pool, or Wildcat Eunice 7R Queen So.
11. Elevation (Show whether DF, RT, GR, etc.) 3501' RKB	12. County Lea

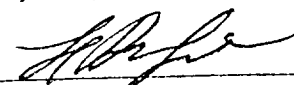
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 3/10/80, inst BOP, POH w/inj assy. RIH w/RBP, set BP @ 3622' w/2 sx sd on top. RIH w/FB cmtr pkr, set pkr & found csg leaks @ 747', 779' & 455' to surf. POH w/pkr. RIH w/cmt retr, set retr @ 636'. Cmdt thru retr w/200 sx Cl C cmt w/2% CaCl. WOC. Press up on csg to 1200#, pressure dropped, pmpd down csg w/2 BPM @ 1100#. Cmdt down 5 1/2" csg w/200 sx Cl C cmt w/2% CaCl. WOC. Pressure up on csg to 1500# OK. Drld cmt 12'-377', cmt stringers to 400'. RIH w/pkr, set pkr @ 312', pressured up on csg, found leak below 312'. Cmdt down 5 1/2" csg w/100 sx low wtr loss cmt followed by 100 sx Cl C cmt w/2% CaCl. Displ cmt to 250' FS w/1000#. WOC. Drld out cmt & cmt stringers to 620'. Press up on csg to 1500#, press dropped to 750# in 15 sec. Drld out retr & cmt 620-706'. Press tested csg, test failed. Pmpd 100 sx 25% Cal-seal down 5 1/2" csg, displ w/wtr to 625'. WOC. Drld out cmt 625-724'. Press tested csg to 1500# 30 mins OK. Retr BP @ 3622', CO hole to 3976'. RIH w/AD-1 tension pkr on 2-3/8" OD EUE internally PC tbg. Filled 2-3/8" x 5 1/2" annulus w/trtd fresh wtr. Connected up WH for water injection. On 24 hr injection test 3/26/80 inj 377 BW @ 440# TP, CP 0#. Returned to WI. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Drlg. Supt. DATE 4/1/80
Orig. Signed by Jerry Sexton
APPROVED BY Dist. 1. Supv. TITLE _____ DATE 1980
CONDITIONS OF APPROVAL, IF ANY: