

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico August 8, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Albert Gackie, Operator (Company or Operator) Adrian Gackie (Lease), Well No. 3, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,

K Sec. 35, T. 22S, R. 36E, NMPM., South Eunice Pool

Lee County. Date Spudded 7-13-58 Date Drilling Completed 7-30-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K x	J	I
M	N	O	P

Elevation 3499 D.F. Total Depth 4024' PBDT 4004'

Top Oil/Gas Pay 3684' Name of Prod. Form. Seven Rivers & QUCCN

PRODUCING INTERVAL -

Perforations 3684'-3700'; 3724'-30'; 3740'-44'; 3754'-62'

Open Hole Depth 4024' Casing Shoe 4000' Tubing 4000'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 336 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size 24/64 Choke

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See remarks

Casing Tubing Date first new Press. 850 Press. 240 oil run to tanks August 9, 1958

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter Phillips Petroleum Company

Remarks: Perforated 4 shots/ft. 3724'-30'; 3740'-44'; 3754'-62'. Treat w/500 gal acid, 10,000 gal oil, 10,000's s.d. 52 Rubber balls. Perforated 3684'-3700' 4 shots/ft. Treat w/500 gal acid, 10,000 gal oil, 10,000's s.d.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19_____

Albert Gackie, Operator
(Company or Operator)

Original Signed By

By: Paul S. Johnston
(Signature)

OIL CONSERVATION COMMISSION

By: _____

Title _____

Title: Superintendent of Production
Send Communications regarding well to:

Name: Paul S. Johnston

Address: Box 2076, Hobbs, New Mexico