HODES FOR CONO3

(Revised 3-55

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DATE WORK PERFORMED 7-13-58 POOL South Eurice This is a Report of: (Check appropriate block) Beginning Drilling Operations Plugging Other Detailed account of work done, nature and quantity of materials used and results 7-13-58 Ran 289° 8 5/8" H-40 24# New casing, set @ 302° cemented 250 sks, circulate 25 sks.	
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Witnessed by	
	
(Company)	
OIL CONSERVATION COMMISSION I hereby certify that the information g above is true and complete to the best	
my knowledge. Original Signed By	
Name Name Name Name	
Title Position Superintendent of Production	3 n