DISTRIBUTION	 NE& MEXICO OLE 3	CONSERVATION COMMISJION	Form 24.14	
SANTA FE REQUEST F		FOR ALLOWABLE	Supersedes (NiC-104 ani (-)) Ettestive 1-1-85	
		AND ANSPORT OIL AND NATURA		
LAND OFFICE		and out one and natour		
RANSPORTER GAS				
OPERATOR				
I. PRORATION OFFICE				
Atlantic Richfie	ld Company			
	Hobbs, New Mexico 88240			
Reasonis) for filing (Check proper b			Included in Seven Rivers	
Hew Aell	Cliange in Transporter sti 11 Ery 1		: 9-1-73. Change in Lease an M. Jones #5.	
Thim is in Ownership	Jasinghead Jas 🔄 Conde			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AN	Well No. Pool Na	me, Including Formation	Kind of Lease	
Seven Rivers Queen Un	it 27 Eunic	e Seven Rivers Queen	So. State, Federal or Fee Fee	
	80 Feet From The North	ne and 660 Feet F	rom The West	
		36E , NMPM,	Lea County	
Line of Section 35 , 1	Township 22S Range	JOE , INMERIA,	Lea	
II. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G	Address (Give address to which a	pproved copy of this form is to be sent)	
Texas New Mexico Pip	eline Company	P. O. Box 1510, Mid1	and, Texas 79701	
Name of Authorized Transporter of C Phillips Petroleum (	Casingheari Gas 🚈 👘 or Dry Gas 🚞 Company		pproved copy of this form is to be \$79760 Washington, Odessa, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.	G 35 22S 36E	Yes	Unknown	
If this production is commingled <b>IV. COMPLETION DATA</b>	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	Cil Well Gas Well	New Well Workover Deepe	n – Flug Back – Same Res <sup>re</sup> , Diff. Res <b>'v</b> .	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Pec!	Name of Producing Formation	Top Dil, Gas Pay	Tucing Septn	
Terfor itions			Depth Cusing Shoe	
	TUBING, CASING, AN	D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUEST			d oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, g	as lift, etc.)	
		Casha Dasarta	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
VI. CERTIFICATE OF COMPLIA	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given				
above is true and complete to	the best of my knowledge and belief.	BY		
· · • • •		TITLE		
D. L. Shackeller			i in compliance with RULE 1104. allowable for a newly drilled or deepened	
	(gnuture)	well, this form must be account tests taken on the well in a	ompanied by a tabulation of the deviation	
Administrative Supervisor (Title) August 9, 1973		All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out Sections I. II. III. and VI only for changes of owner,		
		completed wells.		