

Santa Fe, New Mexico

ON COMMISSION
HUBS OFFICE CCC
1957 NOV 7 AM 9:52

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

Sinclair Oil & Gas Company
(Company or Operator)

Edman M. Jones
(Loan)

Well No. 5, in SW $\frac{1}{4}$ of NW $\frac{1}{4}$, of Sec. 35, T. 12N, R. 36E, NMPM.

South Durice

.Pool,

100

County.

Well is 1900 feet from North line and 660 feet from West line.

of Section 36..... If State Land the Oil and Gas Lease No. is.....

Drilling Commenced..... **October 17** 19**57** Drilling was Completed..... **October 30** 19**57**

Name of Drilling Contractor Sabre Drilling Company

Address.....**PO Box 13, Midland, Texas**.....

Elevation above sea level at Top of Tubing Head..... **3512** The information given is to be kept confidential until
 19.....

No. 1, from 3690 to 3845 No. 4, from _____ to _____

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from _____ to _____ feet.

No. 4, from.....to.....feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8	22.74	NEW	313	-			Surface
5-1/2	14	NEW	3849	Float		See below	Production
2-3/8	4.7	NEW	3758	-			Tubing

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4	8-5/8	313	200	Halliburton		
7-7/8	5-1/2	3849	200	Halliburton		

(Record the Process used, No. of Ots. or Gals. used, interval treated or shot.)

5-1/2" OD casing perforated 3700-3716 & 3731-3739. Two stage sandoil frac treated thru perforations w/total of 20,000 gal & 20,000 lbs sand. 1st stage w/10,000 gals & 10,000 lbs. HI Injected 90 - 7/8" rubber balls and then frac treated same zone w/10,000 gals & 10,000 lbs.

Result of Production Stimulation.....Flowed back lead oil & then flowed 63 bbls new oil thru 1 1/4" choke in 7 hours.

Depth Cleaned Out.....

Orig & Acc: OGC; cc: FMR, HFD, File

I JRD OF DRILL-STEM AND SPECIAL TES

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from.....feet to.....feet, and from.....feet to.....feet.
Cable tools were used from.....feet to.....feet, and from.....feet to.....feet.

PRODUCTION

Put to Producing.....**November 4**....., 19**57**.....
OIL WELL: The production during the first 24 hours was.....**216**.....barrels of liquid of which.....**100**.....% was oil;**0**.....% was emulsion;**0**.....% water; and.....**0**.....% was sediment. A.P.I. **36**
Gravity.....
GAS WELL: The production during the first 24 hours was.....M.C.F. plus.....barrels of liquid Hydrocarbon. Shut in Pressure.....lbs.
Length of Time Shut in.....

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy..... 1191	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt..... 3142	T. Montoya.....	T. Farmington.....	
T. Yates..... 3323	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers..... 3690	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	314	314	Redbed				
314	1645	1331	Redbed & Anhydrite				
1645	1906	261	Redbed, Anhydrite & Salt				
1906	2949	1043	Anhydrite & salt				
2949	3050	101	Anhydrite & Sand				
3050	3141	91	Anhydrite, Sand & Gypsum				
3141	3214	73	Anhydrite, Gypsum & Lime				
3214	3442	228	Anhydrite & Lime				
3442	3721	279	Lime & Sand				
3721	3850	129	Lime				
3850	- Total	Depth					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator.....**Sinclair Oil & Gas Company**.....
Name.....**C.C. Salter**.....
Address.....**520 E. Broadway, Hobbs, New Mexico**.....
Position or Title.....**District Superintendent**.....