

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF EQUIP. RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- WIW		7. Unit Agreement Name
2. Name of Operator ARCO Oil and Gas Company Division of Atlantic Richfield Company		7. Unit Agreement Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		8. Farm or Lease Name Seven Rivers Queen Unit
4. Location of Well UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.		9. Well No. 39
15. Elevation (Show whether DF, RT, GR, etc.) 3507' RKB		10. Field and Pool, or Wildcat South Eunice 7R Qn
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU 10/19/82, installed BOP & POH w/injection assy. CO to 3988'. Ran GR-CCL. Perf'd add'l 7R Qn fm w/l JSPF ea @ 3705, 13, 19, 23, 24'. Spot 40 sx sd. Set pkr @ 3590'. Acidized perfs 3665-3724' w/5000 gals 15% NEA acid in 4 stages using RS to divert between stages. In 2 hrs swbd 25 BL. POH w/pkr. Circ sd 3745-3988' PBD. Remove BOP. RIH w/cmt lined inj tbg & pkr. Circ tbg/csg annulus w/corrosion inhibited water. Set pkr & connected up inj well head. On 24 hr injection test 11/3/82, injected 295 BW, TP 850#, CP 0#, 7R Qn perfs 3665-75', 3692-3724' & 3705-24'. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roland P. Lawrence TITLE Drlg. Engr. DATE 11/8/82

APPROVED BY Edna W. [Signature]

OIL & GAS INSPECTOR
TITLE _____

DATE NOV 11 1982

CONDITIONS OF APPROVAL, IF ANY: