	CRevied 7/1/08) (Perm C-106)
	NEW MEXICO OIL CONSERVATION COMMISSION
 	Banta Fe, New Mexico
	ECCEP O AL 7:18 WELL RECORD
AREA 640 ACRES LOCATE WELL CORRECTLY	Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies
Albert Gackl	e. Operator Rodman - Jones
	(Leese)
	Pool, Lea County.
	South line and 660 feet from West line
	State Land the Oil and Gas Lesse No. is
	Gackle Drilling Company, Enc.
	Box 2076, Hobbs, New Mexico
	ing Head
	OIL SANDS OR ZONES
No. 1, from	to
No. 2, from	to
	to
	IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from			
No. 3, from			
No. 4, from			

CASING	RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8	24#	New	300'	Halliburt	n .		Circulating
5 1/2	14#		4010'	11		3692-3700	47
						3720-22	
]				3754-58	
						3772-84 3796-	3800

MUDDING AND CEMENTING BECORD 3788-92

SIZE OF HOLE	SIZE OF Casing	WHERE SET	NO. SACES OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
-12 1/4	8 5/8	3001	250	Two Plug		
7 7/8	5 1/2	4010'	2110	11 11		
				<u> </u>		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perforated 3692-3700': 3720-3722; 3754-3758; 3772-3784; 3788-3792; 3796-3800

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20,000 Gal 011, 20,000#!s Sd, 63 Rubber Balls 1,000 gal acid on production test.

Result of Production Stimulation.....

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.....Depth Cleaned Out.....

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RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special s or deviation surveys were made, submit report on separate sheet and attach hereto

			TOOLS	USED			
Rotary tools w	ere used from	Qfeet to		feet, and from		feet tofeet	•
Cable tools we	re used from	feet to		feet, and from		feet tofeet	
			PRODU	CTION			
Put to Produc	ing	·····	, 1950				
OIL WELL:	The production durin	ng the first 24 hou	rs was	20barrels	of lic	uid of which	s
	was oil;	% was en	nulsion;	% water; an	d	% was sediment. A.P.I	
	Gravity	<u>36</u> 0					
GAS WELL:	The production durin	ng the first 24 hou	rs was			barrels o	f
	liquid Hydrocarbon.	Shut in Pressure	lbs.				
Length of Tir	me Shut in						
					EOGI	RAPHICAL SECTION OF STATE):	
		theastern New M				Northwestern New Mexico	
T. Anhy	1440	т.	Devonian		т.	Ojo Alamo	
T. Salt	1540	T .	Silurian		Τ.	Kirtland-Fruitland	
B. Salt	2960	T . •	Montoya		Т.	Farmington	
T. Yates		Т.	Simpson		Т.	Pictured Cliffs	
			-		Т.	Menefee	•••
	3716		Ellenburger		Т.	Point Lookout	
			U U		Т.	Mancos	
• =	°CS				Т.	Dakota	
	C3				т.		
						Penn	
						1 CHIL	
T. Abo		1 .			±.	***************************************	

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 300	300 1440	300 1149	Caliche, Sd, Red Bed. Sd, Red Bed, Shale				
1440	1540	1 1	Anhydrite				
1540	2960		Salt Anhydrite, Shale				
2960 3075	3075 3276		Dolomite, Sd., Shale Sand, Shale, Dolomite				
3276	3716		Lime, Sand, Shale				
3716	3800	84	Sand, Dolomite, Shale		1		
3800	4010	210	Lime Sand		,		· .
			-				
		-					
							e e e e e e e e e e e e e e e e e e e
							3 7
		_		_	.	_	, t

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

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Company or Operator	Address
Name	Position or TitleSuperintendent.of.Production

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