Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department.

Form C-104 Revised 1-1-89 See Instructions

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III	Ų.	164 1 0, 11011 11	10/1100 015	0.2000					
1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWA	BLE AND	AUTHORI	ZATION		\	17/1/	
I	TO TRA	NSPORT OI	L AND NA	TURAL G	<u>4S</u>				
Operator PARI R	BRUND	// ^			APINO. 0-025- <b>0</b> 9158-00				
Address Box	90 mi	DIANI	TF	VAS		02			
Reason(s) for Filing (Check proper box)	10 1/11	2 -11/0		ner (Please expli					
New Well	· ·	Transporter of:							
Recompletion	_	Dry Gas Condensate							
If change of operator give name and address of previous operator	ARL R. BI	2000	P.O.B.	X 590	0.11	DLAN	iD To	EXAS	
II. DESCRIPTION OF WELL			·				·• · ·	<u> </u>	
Lease Name  SEVEN RIVERS QUEEN U  Location		Pool Name, Include EUNICE SE	-	PS QUEEN	Cinin	of Lease Federal of Fe		ease No.	
Unit Letter	: 660	Feet From The _	South	e and	80_F	eet From The	WES	7_Line	
Section 35 Townsh	ip 225	Range 36	E ,N	мрм, С	EA			County	
III. DESIGNATION OF TRAI	NSPORTER OF OU	I. AND NATI	IRAL GAS						
Name of Authorized Transporter of Oil	or Condens	iale	Address (Gir	ve address to wi	• •			eni)	
TEXAS NEW MEXICO Name of Authorized Transporter of Casin		or Dry Gas		528 Ha ve address to wh			5240 orm is 10 be se	int)	
Warren Petroleum	46PM 47	exaco E	PInc	<u> </u>		-			
If well produces oil or liquids, give location of tanks.	1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Twp.   Rge. 22 <i>5  36 E</i>	la gas actuall	y connected?	When	OFM WARDEN	5-1- U 3-25-6		
If this production is commingled with that				ber: <u>2</u>	663/K	4671	J 23-6		
IV. COMPLETION DATA	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion  Date Spudded	- (X) Date Compl. Ready to F	Prod.	Total Depth	<u> </u>		P.B.T.D.	L	1	
, , , , , , , , , , , , , , , , , , ,				,			1.5.1.0.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing	g Shoe		
	TUBING, (	CASING AND	CEMENTI	10 RECORI	5	1			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
 V. TEST DATA AND REQUES	 ST FOR ALLOWA!	BLE	<u></u>		· · ·		· · · · · · · · · · · · · · · · · · ·		
OIL WELL (Test must be after r	recovery of total volume of						or full 24 hour	s.)	
Date First New Oil Run To Tank	Date of Test		Producing Me	thod (Flow, pur	np, gas lift, e	(c.)			
Length of Test	Tubing Pressure		Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			Gas- MCF			
GAS WELL			L		······································				
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size				
			,	· · · · · · · · · · · · · · · · · · ·					
VI. OPERATOR CERTIFICA				IL CON	SEHVA	TION F	NISIO	N	
I hereby certify that the rules and regula Division have been complied with and t	hat the information given :				JE. ( ),			•	
is true and complete to the best of my k	Date Approved								
JE Show			D	ORIGINAL	OIGAIRS ~	V .===			
Signature GRAY ENGINEER			By ONGINAL MENED BY JERRY SEXTON  SETRICT I SUPERVISOR						
Printed Name	Ti	ille	Title		. •				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.