L				
	DISTRIBUTION		NSERVATION COMM" ON	Form C-104
ł	SANTA FE	REQUEST FOR ALLOWABLE		Supersodes Old C-106 and C-110 Effective 1-1-65
AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			c	
1	OIL			
1	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
	ARCO 011 and Gas Company			
	Division of Atlantic Richfield Co.			
	P.O. Box 1710, Hobbs, NM 88240			
Reason(s) for filing (Check proper box) Other (Please explain)				
	New Well Change in Transporter of:			4
	Recompletion			· · ·
	Change in Ownership	Casinghead Gas A Condense		····
	If change of ownership give name			
	and address of previous owner			· • • · · · · · · · · · · · · · · · · ·
α.	DESCRIPTION OF WELL AND L	EASE		
Lease Name Well No. Pool Name, Including Formation Kind of Lease			Lease No.	
Seven Rivers Queen Unit 40 Eunice Seven Rivers Qn South State, Federal or Fee				Fee Fee
	Location N 10	80 West	660	South
	Unit Letter;;	80 Feet From The West Line	and Feet From Th	
	35	mahip 225 Range 3	IGE . NMPM	Lea County
	Line of Section Tow			
30.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S	
	Name of Authorized Transporter of Oil	C or Condensate	Address (Give address to which approve	
	Texas New Mexico Pipelin		P.O. Box 2528, Hobbs, NM Address (Give address to which approve	
	Same of Authorized Transporter of Cas Getty UII LO. Detty UII LO.		P.O. Box 1231, Midland, 4001 Penbrook, Odessa, T	TX 79702
	Phillips Petroleum Co. Warren Petroleum Corp.	Unit Sec. Twp. Rge.	BOXes boldely clabbered? UK Mer	D2 Getty 5-1-84
	If well produces oil or liquids, give location of tanks.	I 34 22 36	Yes Phi	11ips 3-16-74 Warren
		and the second secon		663/R-4671 3-25-60
IV.	COMPLETION DATA			
	Designate Type of Completio	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
			Total Depth	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD				
	HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLESILE			
-				
-				·
			I	
V	V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed to able for this depth or be for full 24 hours)			
•	OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			Weiger Rhie	Gas-MCF
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	
	L		l	<u>ا</u>
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bble. Condensate/MMCF	Gravity of Condensate
				Choke Size
	Testing Method (puot, back pr.)	Tubing Pressure (Shut-is)	Casing Pressure (Shut-in)	
V	. CERTIFICATE OF COMPLIANCE			
	I hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 1 3 1984 19	
	I hereby certify that the fules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BYFddie	N. Seay
				- Inspector
			TITLE Oil & Gas Inspector	
				compliance with RULE 1104.
	(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
			Separate Forms C-104 mus completed wells.	t be filed for each pool in multiply