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| SANTA FE | | | |
| FILE | | | |
| u.s.g.s. | | | |
| LAND OFFICE | | | |
| TRANSPORTER | OIL | | |
| | GAS | | |
| OPERATOR | | | |
| | | T | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

| | FILE | . "" | FOR ALLOWABLE | Supersedes Old C-104 and C-11 |
|-----------------|--|---|--|---|
| | | - | AND | Effective 1-1-65 |
| | u.s.g.s. | AUTHORIZATION TO TRA | ANSPORT OIL AND NATURAL G | AS . |
| | LAND OFFICE | 4 | | |
| | TRANSPORTER OIL | 4 | | |
| | GAS | | | |
| | OPERATOR | 1 | | |
| 1. | PRORATION OFFICE | | | |
| | Operator ARCO Oil and Gas | | | |
| | Division of Atla | antic Richfield Company | | • |
| | Address | | | |
| | P. O. Box 1710, | Hobbs, New Mexico 8824 | 0 | |
| | Reason(s) for filing (Check proper box | | Other (Please explain) | |
| | New Well | Change in Transporter of: | Change in Operato | or Name |
| ı | Recompletion | Oil Dry Go | | 1 |
| - 1 | Change in Ownership | Casinghead Gas Conder | | , 3 |
| į | | Contract Contract | iisate | |
| | If change of ownership give name | | , | |
| | and address of previous owner | | | |
| ** | DECORIDERON OF HISTORY | | | |
| u. I | DESCRIPTION OF WELL AND | LEASE | | |
| | a D | | me, Including Formation | Kind of Lease |
| | Seven Kivers Queen | Unit 140 Eunio | ce Seven River Queen South | State, Federal or Fee F2C |
| | | | | A. |
| | Unit Letter N ; 9 | 80 Feet From The West Lin | ne and 1000 Feet From T | he Sould |
| | | | | |
| Į | Line of Section 35 , Tov | vnship 225 Range 3 | GE , NMPM, | Lea County |
| | | | | Ken som, |
| IJ. | DESIGNATION OF TRANSPORT | TER OF OIL AND NATURAL GA | ıs | |
| | Name of Authorized Transporter of Cil | or Condensate | Address (Give address to which approv | ed copy of this form is to be sent! |
| i | Texas New-Mexico Pil | Lafria Ca | 10.5 | |
| | Name of Authorized Transporter of Cas | Inghead Gas or Dry Gas | Address Give address to which approv | D. TEMAS 79701 |
| | ITSKLANO GIEMICAL CO | | 14.0-130x 1503 HOUSTON | 1 EXAS 77/0/ |
| ŀ | Phillips PetroLeum Co. WARREN POTROLEUM COR VI well produces oil or liquids, | Penit Sec. Twp. Rge. | HOCKENBERCK ODESSA, TO | 1AS 79761 |
| | If well produces bil or liquids, give location of tanks. | | 13 वर्ष वर्ष मार्ड प्रेट्सिक्ट , 17/K/20 | 3-18-74 Ps |
| Ĺ | | | yes do | 22 4-18-74 Minkmy |
| _ 1 | If this production is commingled wit | h that from any other lease or pool, | give commingling order number: R - | (663 + R-41-71 |
| ٧. | COMPLETION DATA | | | 1 10/1 |
| | Designate Type of Completio | n - (X) | New Well Workover Deepen | Plug Back Same Res'v. Diff. Res'v. |
| Į | | | 1 1 | |
| | | Date Compl. Ready to Prod. | Total Depth | D D # D |
| | Date Spudded | land or the state of the state | Total Depth | P.B.T.D. |
| | No Change | | Total Depth | P.B.1.D. |
| | - | Name of Froducing Formation | Top Oil/Gas Pay | Tubing Depth |
| | No Change | | | |
| | No Change | | | |
| | No Change | | | Tubing Depth |
| | No Change | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | No Change Pool Perforations | Name of Producing Formation TUBING, CASING, AND | Top O!1/Gas Pay CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
| | No Change | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| | No Change Pool Perforations | Name of Producing Formation TUBING, CASING, AND | Top O!1/Gas Pay CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
| | No Change Pool Perforations | Name of Producing Formation TUBING, CASING, AND | Top O!1/Gas Pay CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
| | No Change Pool Perforations | Name of Producing Formation TUBING, CASING, AND | Top O!1/Gas Pay CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
| | No Change Pool Perforations HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | Top O!1/Gas Pay CEMENTING RECORD | Tubing Depth Depth Casing Shoe |
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(Title) -7-79 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

RECEIVED

MAR2 11979 OIL COMPERIMENT OF