•	PERIODAL ALGANS DIGTABDISCOM LANTATE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PROBATION OFFICE		CONSERVATION COMME FOR ALLOWABLE AND MISPORT OIL AND NA		Porm I-104 Supersedes Old C-104 and C-1: Effective L-1-65
1.	Operator Marathon Oil Company				
	Address				
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) Other (Please explain) New We!l Change in Transporter of: Previously McDonald State A/C 1-B Recompletion Oil Dry Gas Well No. 2 Change in Ownership Casinghead Gas Condensate Well No. 2				
	If change of ownership give name and address of previous owner				
11.	DESCRIFTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Fyrmation Kind of Lease Lease No.				
	Lesse Nam South Eunice (Seven <u>Rivers, Queen Unit</u> Location	402 South Eunice Queen)	(Seven Rivers	ind of Lease ate, Federal of Fee	State A-2614
	Unit Letter <u>B</u> ; 660	DFeet From TheNorthLin	ne and <u>2310</u>	Feet From The	East
	Line of Section 35 Tov	wnship 22-S Range	36-Е , ммрм,	Lea	County
IH.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OIL X or Condensate Name of Authorized Transporter of OIL X or Condensate Texas-New Mexico Pipe Line Company Box 1510, Midland, Texas 79701				
	Name of Authorized Transport Col Col		Address (Give address to)	which approved copy	of this form is to be sent)
	Phillips Petroleum Com	pany TUnit EFFESTIVE: February, 1, 1	Box 66, 0il Ce	nter, New Me	exico 88266
	If well produces oil or liquids, give location of tanks.	0 26 22S 36E	Yes		2-58
	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA				
	Designate Type of Completio	on = (X) Oil Well Gas Well	New Well Workover	Deepen Plug I I	Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T	`,D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubin	g Depth
	Perforations]	<u> </u>	Depth	Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·	SACKS CEMENT
		;			· · ·
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume	of load oil and mus	t be equal to or exceed top allow-
	OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	pth or be for full 24 hours) Producing Method (Flow, p	oump, gas lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke	size
	-			Gas -	
	Actual Prod. During Test	Cii-Bbls.	Water-Bbls.	Gus-	wich
		<u> </u>			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravi	ty of Condensate
	Testing Method (pilot, back pr.)	Tubing Prossure (Shut-in)	Casing Pressure (Shut-1	a) Choke	> Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	I hereby certify that the rules and regulations of the Oil Concernation		APPROVED DEC J 107 1 Orig. Signed by		
	Commission have been complied w above is true and complete to the				
	,		Dist. I, Supv.		
	1 Kl-Bt- Va		This form is to be filed in compliance with RULE 1104. If this is a request for sllowable for a newly drilled or despend		
	(Signature)		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.		
	Area Superintendent		All sections of this form must be filled out completely for allow- able on new and recompleted wells.		
	November 27, 1971		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		