## NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Leas State Followald a/c 1 *BWell No. 2 Unit B S 35 T 22 S R 36 E  Date work performed 9-13-57 POOL South Eurice  This is a Report of (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obtained.  Drilled 7-7/8* hole to 3810* T.D. Ran 91 joints 52* casing, 15.5# W/Baker Flexiflew float shoe to 3809* and camented by 2-plug method with 700 sacks Trinity Inferne W/35 gel. Tested casing for 30 minutes W/1000#. Tested OK. Top of cement at 1240* by temperature survey.
Date work performed 9-13-57 POOL South Eurice  This is a Report of (Check appropriate block)  Beginning Drilling Operations  Plugging  Other  Detailed account of work done, nature and quantity of materials used and results obtained.  Drilled 7-7/8* hele to 3810* T.D. Ran 91 joints 51* casing, 15.5# W/Baker Flexiflew float shoe to 3809* and camented by 2-plug method with 700 sacks Trinity Inferne W/35 gal. Tested casing for 30 minutes W/1000#. Tested OK. Top of cement at 1240° by temperature survey.
This is a Report of (Check appropriate block)    Beginning Drilling Operations
Beginning Drilling Operations Remedial Work  Plugging Other  Detailed account of work done, nature and quantity of materials used and results obtained.  Drilled 7-7/8* hele to 3810' T.D. Ran 91 joints 5½ casing, 15.5# W/Balar Flexiflew float shoe to 3809' and camented by 2-plug method with 700 sacks Trinity Inferne W/3% gel. Tested casing for 30 minutes W/1000#. Tested OK. Top of cement at 1240' by temperature survey.
Beginning Drilling Operations Remedial Work  Plugging Other  Detailed account of work done, nature and quantity of materials used and results obtained.  Drilled 7-7/8* hele to 3810' T.D. Ran 91 joints 5½ casing, 15.5# W/Balor Flexiflew float shoe to 3809' and cemented by 2-plug method with 700 sacks Trinity Inferne W/3% gel. Tested casing for 30 minutes W/1000#. Tested OK. Top of cement at 1240' by temperature survey.
Detailed account of work done, nature and quantity of materials used and results obtained.  Drilled 7-7/8* hele to 3810* T.D. Ran 91 joints 5\frac{1}{2}* casing, 15.5\frac{1}{2}* W/Baker Flexiflew float shoe to 3809* and cemented by 2-plug method with 700 sacks Trinity Inferne W/3% gel. Tested casing for 30 minutes W/1000\frac{1}{2}*. Tested OK. Top of cement at 12\frac{1}{2}0* by temperature survey.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Detailed account of work done, nature and quantity of materials used and results obtained.  Drilled 7-7/8* hele to 3810* T.D. Ran 91 joints 5½* casing, 15.5# W/Baker Flexiflew float shoe to 3809* and cemented by 2-plug method with 700 sacks Trinity Inferne W/3% gel. Tested casing for 30 minutes W/1000#. Tested OK. Top of cement at 1240* by temperature survey.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Drilled 7-7/8" hele to 3810' T.D. Ran 91 joints 5% casing, 15.5# W/Baker Flexiflew float shoe to 3809' and cemented by 2-plug method with 700 sacks Trinity Inferme W/3% gel. Tested casing for 30 minutes W/1000#. Tested OK. Top of cement at 1240' by temperature survey.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
Flexiflew float shoe to 3809' and comented by 2-plug method with 700 sacks Trinity Inferne W/3% gel. Tested casing for 30 minutes W/1000#. Tested OK. Top of coment at 1240' by temperature survey.  FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY
<del></del>
Original Well Data:
DF Elev. TD PBD Prod. Int. Compl. Date
Tbng. DiaOil String DiaOil String Depth
Perf. Interval (s)
Open Hole Interval Producing Formation (s)
RESULTS OF WORKOVER: BEFORE AFTER
Date of Test
Oil Production, bbls. per day
Gas Production, Mcf per day
Water Production, bbls. per day
Gas-Oil Ratio, cu. ft. per bbl.
Gas Well Potential, Mcf per day
Witnessed by
(Company)
I hereby certify that the information given Oil Conservation Commission above is true and complete to the best of my
Name Mame
Title Position Superintendent
Date Company The Ohie Oil Company