

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.
A-2614

7. Lease Name or Unit Agreement Name

S. Eunice 7 Rivers Queen Unit

8. Well No.
404

9. Pool name or Wildcat
S. Eunice (7 Rivers Queen)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER Injection Well

2. Name of Operator

Marathon Oil Company

3. Address of Operator

P.O. Box 552, Midland, TX 79702

4. Well Location

Unit Letter G : 1980 Feet From The North Line and 2310 Feet From The East Line

Section 35 Township 22S Range 36E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL 3494'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Squeeze perms & acidize well ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations on 12/7/91 to squeeze perms and acidize the above referenced injection well.

12-7-91 - MIRU PU. NU 6" BOP's. Released pkr @ 3642'. POOH w/2 3/8" inj string. change rams. RIH to 120' w/R-4 pkr (set). Tested rams to 1000#. POOH. RIH w/RBP & RTTS pkr. Set plug @ 3705'. PU & set pkr. Tested plug to 1000#. PU to 3500'. Tested annulus to 500#. Establish inj rate into perms from 3652'-90' @ 4 BPM @ 900#. Rel pkr. POOH. RU rotary wireline. Dump 1 1/2 sx sand on plug @ 3705'. RD wireline. RIH w/pkr on 2 7/8" tbg. Set pkr @ 3453'. RU Halliburton. Psi annulus to 500#. Pumped

(Continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Carl A. Bagwell

TITLE

Engineering Technician

DATE 1/14/92

TYPE OR PRINT NAME

Carl A. Bagwell

915/

TELEPHONE NO. 682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT OFFICIAL FOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 24 '92