## NEW MEXICO OIL CONSERVATION COMMISSION COR COT EA FIN 2:58

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	LOCA	AREA 640 ACTE WELL CO	RREC					Ctoto 1	roDomold A		DU	
South Famice   Peol, Les   Gowell 1980   Geet from North   Nace and 23101   Geet from Seast    ### Section 35   If State Land the Oil and Gas Lease No. 8. 106    ### Section 35   If State Land the Oil and Gas Lease No. 8. 106    ### Special Commenced   9/30/   19.57   Drilling was Completed   10/10/   19.5    ### Section above the Commenced   People of Commenced   10/10/   19.5    ### Section above the level at Top of Tubing Head. 3105.h0   The information given is to be kept confidential unit of the information given is to be kept confidential units of the	THE C	HIO OIL	(Com)	PANI pany or Op	erator)			State 1	(Lease)	) <u>1</u> , "		***********
Well is 1980 feet from North line and 2210' feet from east 48 Section 35	Well No	<u> 4</u>	, i	n SW	1/4	of NE	.¼, of Sec	<u>35                                    </u>	228	, R	36E	, NMP
### Section 35   ## State Land the Oil and Gas Lease No. is. 105  ### 2/30/, 19.57   Drilling vas Completed   10/10/, 19.57    ### April   Property   19.57   Drilling vas Completed   10/10/, 19.57    ### April   Property   19.57   Drilling vas Completed   10/10/, 19.57    ### April   Property   19.57   Drilling vas Completed   10/10/, 19.57    ### OIL SANDS OR EONES    ### OIL SANDS OR EONE		South 1	Cuni	ce		a	Pool,	Lea			***********	Count
Anne of Drilling Commenced	Vell is 19	80		icet from	3	north	line and	2310'	feet fro	me	ast	li
Carper Drilling Company   Hobbs, New Mexico	f Section	35		If	State L	and the Oil a	nd Gas Lease No	is 106	***************************************			
Carper Drilling Company   Hobbs, New Mexico	Prilling Con	menced	•••••			9/30/	1957 Drilli	ng was Complete	d		10/10/	, 1957
19   10   1, from	ddress			Hobb	s. Ne	ew Mexico	) 		••••••••••••	**********		
Oil Sands Or Zones   10. 1, from	levation abo	ove sea level	at Toj	p of Tubi	ng Hea	a 3495.4	tO 1	The i	nformation given	is to l	be kept confid	ential un
No. 4, from	••••	<del>-</del>			, 19	) <del></del>					• • .	
No. 5, from						01	IL SANDS OR 2	ones				
DEFORMANT WATER SANDS   DESCRIPTION   DESC	o. 1, from				to		No.	4, from	•••••••••••••••••••••••••••••••	to	***************************************	***************************************
DIPORTANT WATER SANDS	o. 2, from		••••••		to	••••••	No. :	5, from		to	******************	*************
Column	lo. 3, from			***************************************	to	***************************************	No. (	6, from	***************************************	to	••••••	
Column						IMPOI	RTANT WATEI	R SANDS				
Column	nclude data	on rate of v	water i	inflow an	d elevat							
CASING RECORD   COT AND   FERFORATIONS   PURPOSE	lo. 1, from					to			feet		••••••	•••••
CASING RECORD    SIZE	io. 2, from				•••••	to	•••••••••••		feet		•••••	
CARING RECORD    SIZE   PERFORM   NEW OR   AMOUNT   Set   Ouide   -   -   Surface    -5/8   32.3#   New   397!   Cuide   -   -   Oil String    -5-1/2   17.0#     3814!   Diff,   -   Oil String	io. 3, from					to		•••••	feet		**********	
SIZE PER FOOT . NEW OR SECTION FULLED FROM PERFORATIONS   FURPOSE   9-5/8   32.3#   New   397!   Quide   -	lo. 4, from				•••••	to	*******************	***************************************	feet		***************************************	••••••
SIZE PER FOOT . NEW OR SECTION FULLED FROM PERFORATIONS   FURPOSE   9-5/8   32.3#   New   397!   Quide   -		:					646DIG DEGG	· • •	3	•		
SIZE   FER FOOT   USED   AMOUNT   SHOE   FULLED FROM   PERFORATIONS   PURPOSE		WEIG	HT	NEW	OP	<del></del>				=======================================		<del>:</del>
MUDDING AND CEMENTING RECORD    Size of Casing   Where of Casing   No. Sacks of Cement   No. Sacks of Cement	SIZE					AMOUNT Set @			PERFORATI	PERFORATIONS		)SE
MUDDING AND CEMENTING RECORD  SIZE OF CASING SET No. SACES OF CEMENT USED GRAVITY AMOUNT OF MUD USED  13-3/14 9-5/8 397 250-3% 2 plug - 7-7/8 5-1/2 381141 700-3% 2 plug - 2 plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Treated Queen section thru 5½ casing perfs 3712-421 & 3748-821 with 500 gals mud acid 10,000 gals 1#/gal sand oil.  Result of Production Stimulation. Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOFD on	9-5/8 5 1/2											
SIZE OF SIZE OF WHERE NO. SACKS DESIGN WHERE SET OF CEMENT USED GRAVITY AMOUNT OF MUD USED  13-3/4 9-5/8 397 250-3% 2 plug - 7-7/8 5-1/2 3814' 700-3% 2 plug  RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Treated Queen section thru 5½n casing perfs 3712-42' & 3748-82' with 500 gals mud acid 10,000 gals 1#/gal sand oil.  Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on	<u> </u>	11.04	· · ·			70774.	DITTO	<u> </u>			OIT SUL	TTIR
SIZE OF   SIZE OF   WHERE   NO. SACKS   METHOD   MUD   GRAVITY   AMOUNT OF												
Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on						MUDDING	AND CEMENT	ING RECORD	•			
RECORD OF PRODUCTION AND STIMULATION  (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Treated Queen section thru 5½" casing perfs 3712-42' & 3748-82' with 500 gals mud acid 10,000 gals 1#/gal sand oil.  Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on	SIZE OF HOLE		₩		NO. SACKS				MUD GRAVITY			
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Treated Queen section thru 5½" casing perfs 3712-42' & 3748-82' with 500 gals mud acid  10,000 gals 1#/gal sand oil.  Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on												
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)  Treated Queen section thru 5½ casing perfs 3712-42 & 3748-82 with 500 gals mud acid  10,000 gals 1#/gal sand oil.  Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on			-		<u> </u>							··-
10,000 gals 1#/gal sand oil.  Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on 16/64" choke with FTP 275#, CP 920# with GOR 488:1. Gravity crude 36.5 APT 6 60°F.	Treated	Queen s			the Pro	cess used, No	o. of Qts. or Ga	ls. used, interva	l treated or shot		gals mud	acid
Result of Production Stimulation Flowed 50 bbls oil, no water, in 5 hrs at rate of 240.00 BOPD on	***************************************			************		***************************************			***************************************	•••••		************
		9:::::							******	••••••		••••••
				••••••		***************************************	· · · · · · · · · · · · · · · · · · ·		***************************************			••••••
	•••					<i></i>				······································		••••••
16/6/4 choke with FTP 275#. CP 920# with GOR 1/88:1. Gravity crude 36.5 APR: @ 60°F.			_									
######################################	16/64"	choke wi	Lth 1	FTP 27	5# <u>,</u> (	OP 920# w	rith GOR 488	3:1. Gravi	ty crude 30	5.5/A	PI @ 60°F	•
Depth Cleaned Out 3813' PBTD	*******	*******	**********			****************	*************************************		Depth_Clear	ned Ou	3813' P	BTD

RECORD OF DEILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on superate sheet and attach hereto

## TOOLS USED

								feet tofeet.				
Cable too	ols were us	ed from	fc	et t	0	feet, a	nd from	•••••	feet tofeet.			
4.			1		PRODU	CTION						
Put to P	roducing		10/	17/	19. 57							
OIL WE	LL: The	e productio	on during the first 2	4 ho	urs was50	0.00	barrels of liquid of which 100 % was					
	was	oil;	% w	as e	mulsion;		.% water	r; and	% was sediment. A.P.I.			
	Gra	wity 36	•5° API @ 60	o F								
GAS WE	•	•				,	MCE -	la	barrels of			
OND WI							wi,C.r. p	ius	Darrels of			
			arbon. Shut in Press									
Length o	of Time St	nut in		•	***************************************							
PLE	ASE IND	DICATE B				FORMAN	CE WIT	H GEOGR	SAPHICAL SECTION OF STATE):			
T A_L	. 1),8'	7' N/G-	Southeastern Ne R meas.					<b></b>	Northwestern New Mexico			
	165		Ħ	1. T.			T. Ojo Alamo  T. Kirtland-Fruitland					
B. Salt.	249	01	Ħ	T.	Montoya				Farmington			
	310		**	T.	Simpson				Pictured Cliffs			
	vers. 334.		11	T.			T. Menefee					
T. Quee				T.	0		T. Point Lookout					
•	Ū			Т.			T. Dakota					
T. Glori	ieta			T.	••••••	••••	T. Morrison					
T. Drinkard									Penn			
			••••••••	T. T.	***************************************							
				Т.	***************************************							
T. Miss				T.	••••••		*************	т.				
					FORMATIO	N RECO	RD					
From	То	Thickness in Feet	For	matic	on	From	То	Thickness in Feet	Formation			
400 1485 1564 2900 3335 3500	14,85 1564 2900 3335 3500 3815 3815	1085 79 1336 455 145 315	Red Bed Anhy Anhy, salt Anhy. Anhy., Lime Shale, dolo	, s	d w/tr anhy				DISTRIBUTION: NEW MEXICO OCC Commissioner of Public Lancs Mr. J. A. Grimes Mr. L. H. Shearer Mr. D. V. Kitley Mr. T. A. Steele Mr. T. O. Webb			
as can be	determin  or Opera	ed from av	that the informational control of the control of th	on gi	ANY	complete a	and correc	ctober	f the well and all work done on it so far  22, 1957  (Date)  4. Hobbs, New Mexico			
Name		HGNED-BY	B. G. HOWARD	•••••	••••••	Position or Title Asst. Supt.						