NEY MEXICO OIL CONSERVATION COM SSION

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Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office COEffich Form G-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, New Mexico	10-18-57			
				(Place)	(Date)			
				FOR A WELL KNOWN AS:				
HE OHIO	OIL COMP	INY St	ate McDonald A/C 1	"B"	SW 1/2 NE 1/4			
, (C	ompany or Op	rator)	(Lea	se) , NMPM., South Eunice	/•,			
G	, Sec.	35	, T ²²³ , R. ^{30E}	, NMPM., South Sunice	Pool			
Unit L	Lea							
			County. Date Spudded	9-30-57 Date Drilling Comple	10-10-5/			
Please indicate location:			Elevation 3506' KB Total Depth 3815' PBTD 3813'					
D	CB		Top Oil/Gas Pay	Name of Prod. Form. Queen				
			PRODUCING INTERVAL -	·				
			Banfantting 37121-	3742' and 3748'-3782'				
E	F G.	H	Perforations	Denth	Depth angles			
	x		Open Hole	Casing Shoe SOLA	Tubing 37821			
			OIL WELL TEST -					
L	K J	III	Natural Prod. Teet:	bbls.cil,bbls water in	Choke hrs. *** min. Size *			
		. I						
M	NO	+		ture Treatment (after recovery of volume of	·			
M			load oil used): 50 bbls.oil, No bbls water in 5 hrs,min. Size_16/64					
			GAS WELL TEST -					
		المتعملين بمسيطي						
				MCF/Day; Hours flowed	_Choke Size			
•	sing and Ceme	_	•	t, back pressure, etc.):	·····			
Size	867.6	5ax	Test After Acid or Frac	ture Treatment:MCF/Day	Hours flowed			
-5/8	397	50-3%	Choke Size Met	hod of Testing:				
- 10								
-1/2	38141	100-3%		ent (Give amounts of materials used, such as				
			sand): 500 gals man	l acid & 10,000 gals 1#/gal sam	d oil			
-3/8	37821	Tbg.	Casing 920# Tubing Press. 920# Press.	275# Date first new oil run to tanks 10-17-57				
-)/ •	2/02		-	Texas-New Mexico Pipe Line				
			011 Transporter					
		ham 177	Gas Transporter	AP-+++ 10 17 57				
marks:	nequest	vop arn	DWADTE OT JI DULD 6	affective 10-17-57	•••••••••••••••••••••••••••••••••••••••			
					•••••••••••••••••••••••••••••••••••••••			
T 1				rue and complete to the best of my knowled	ge.			
	•			THE REPART ATT CONTRACT				
proved	••••••		, 19					
					,			
0	IL CONSEP	YATION	COMMISSION	By: SIGNED BY: B. G. HOWARD (Signature)	•••••••••••••••••••••••••••••••••••••••			
	-0/	A						
	<u> </u>	- <u>-</u>	1 - Million	Title Asst. Supt.				
_				Send Communications regar	raing well to:			
le	<i></i>			Name The Ohio Oil Company	Σ			
				• •	- Maril			
				Address. Box 2107, Hobbs, Ne	ECCICO			

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