ſ	NO. OF COPIES RECEIVED			
ľ	DISTRIBUTIO	N		
Ī	SANTA FE			
ı	FILE			
Ī	U.S.G.S.			
	LAND OFFICE			
	TRANSPORTER	OIL		
	TRANSI SILI SI	GAS		
	OPERATOR			
I.	PRORATION OFFICE			
	Operator ARCO	0il 8	Ga	S

6-19-79

(Date)

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL	REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND SPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65 AS		
1.	OPERATOR PRORATION OFFICE Operator ARCO Oil & Gas Company Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box) New Well Change in Transporter of: Effective 5-1-79					
	Recompletion Change in Ownership If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND L Lease Name	Well No. Pool Name, mercany	mation Kind of Lease	Lease No.		
	Seven Rivers Queen Unit Location Unit Letter L ; 23 Line of Section 35 Town DESIGNATION OF TRANSPORT	10 Feet From The South Line	and 660 Feet From 36E , NMPM,	Lea County		
HI.	Name of Authorized Transporter of Oil Texas New Mexico Pipe Name at Authorized Transporter of Cast Phillips Petroleum Co Warren Petroleum Corp If well produces oil or liquids, give location of tanks.	line Co. nghead Gas K or Dry Gas Unit Sec. Twp. Rge. T 34 22 36	P. O. Box 1510, Midlan Address (Give address to which appropriate the property of the property	nd, Tex. 79701 oved copy of this form is to be sent) on XTEX 797602 Okla. 74102 PPL 5-1-79 PP 3-16-74 Warren 3-25-60		
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion Date Spudded	Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth		
	Perforations Perforations		CEMENTING RECORD	Depth Casing Shoe		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
V	V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Oate of Test Date of Test (Test must be after recovery of total volume of load oil and must be equal to or able for this depth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Casing Pressure Water-Bbls.	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Wdter - Bbis.			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate Choke Size		
٧	Testing Method (pirot, back pr.) Tubing Pressure (shut-in) I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 110 20 1079 19 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. L. Marke Lave (Signature) Engrg. Tech. Spec.			Orig. Signed D Jerry Sexton TITLE Dist 1, Supv. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable new and recompleted wells.			

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.

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