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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name Seven Rivers Queen Unit
2. Name of Operator Atlantic Richfield Company		8. Farm or Lease Name Seven Rivers Queen Unit
3. Address of Operator P. O. Box 1710, Hobbs, New Mexico 88240		9. Well No. 30
4. Location of Well UNIT LETTER L 2310 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice 7Rivers Queen So
15. Elevation (Show whether DF, RT, GR, etc.) 3493' GR		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 1/10/75 POH w/completion assy. Installed BOP. Ran bit & scraper to 3930' OK. Ran Gamma Ray Corr log 3928-3400'. Perf'd 1 JSPF 3648-3656' & 3659-3665' = 16 holes. Ran RBP & FBRC on 2-7/8" tbg. Set RBP @ 3675'. Spotted 2 bbls 15% HCL-LSTNE acid 3665-3583'. Set FBRC @ 3548'. Trtd perfs 3648-3665' w/1000 gal 15% HCL-LSTNE acid. MP 2200#, Min 700#, ISIP 500#. POH w/pkr & RBP & tbg. Ran 2-7/8" tbg & pkr. Set pkr @ 3548'. Treated perfs 3648-3772' w/40,000# 20/40 sd in 40,000 gal slick 9# brine, all frac fluid cont'g 25# gel, 20# Adomite Aqua & 1/2 gal NE agent/1000 gals wtr. in 4 stages. Avg trtg press of 4 stages: MP 2788#, Min 2550#, ISIP 775#. POH w/tbg & pkr. CO frac sd to 3955'. Ran tbg, rods & pump & placed on test. On 24 hr potential test 1/21/75 pumped perf'd interval 3648-3772', 17 BO, 29 BW & 53 MCFG. Production prior was 2 BO & 1 BWPD. Final Report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Dist Drlg. Supv. DATE 1/27/75

APPROVED BY [Signature] TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 23 1975

OIL CONSERVATION COMM.  
HOBBS, N. M.