

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Albert Gackle, Operator P. O. Box 2076, Hobbs, New Mexico
(Address)

LEASE Redman-Jones WELL NO. 2 UNIT L S 35 T 22 S. R 36 E.

DATE WORK PERFORMED 10-14-60 POOL South Eunice

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Sandfrac

Detailed account of work done, nature and quantity of materials used and results obtained.

Perforated 3686-3702', set packer at 3705' and fraced down tubing and casing. Acidized with 250 gals Spearhead Acid and Sanfraced with 15,000 gals lease oil, 22,500 lbs. 20/40 sand. Used 100 lbs. meth balls. Formation broke & treated at 2,000 PSI casing pressure. Average injection rate 25.5 BOPM. After testing zone at rate of 35 BOPD pulled packer and reran tubing to 3600'.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3503' TD 4010 PBD Prod. Int. 3712-78' Compl Date 6-19-58
Tbng. Dia 2 Tbng Depth 3600' Oil String Dia 5 1/2 Oil String Depth 4010'
Perf Interval (s) 3712 - 18'. 3758 - 78'
Open Hole Interval None Producing Formation (s) Queen

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>10-11-60</u>	<u>10-27-60</u>
Oil Production, bbls. per day	<u>Well Dead</u>	<u>35</u>
Gas Production, Mcf per day	<u> </u>	<u>394</u>
Water Production, bbls. per day	<u> </u>	<u>4</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u> </u>	<u>11.280</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by Clarence Armstrong

Albert Gackle, Operator
(Company)

OIL CONSERVATION COMMISSION

Name
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name R. J. Montgomery
Position Agent
Company Albert Gackle, Operator