

Santa Fe, New Mexico

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Albert Gackle, Operator

Rodman - Jones

(Company or Operator)

(Lease)

Well No. 2 in NW $\frac{1}{4}$ of SW $\frac{1}{4}$ of Sec. 35, T. 22S, R. 36E, NMPM.

South Eunice

Pool **Lea**

...County.

Well is 2310 feet from South line and 660 feet from West line

of Section 35 If State Land the Oil and Gas Lease No. is.....

Drilling Commenced 6-6 1958 Drilling was Completed 6-20 1958

Name of Drilling Contractor..... **Gackle Drilling Company, Inc.**

Address **Box 2076, Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head.....3494'..... The information given is to be kept confidential until
..... 19.....

No. 1, from 3712' to 3718' No. 4, from to

No. 2, from 3756' to 3772' No. 5, from _____ to _____

No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4. from to feet.

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8 5/8"	24#	New	324'	Halliburton			
5 1/2"	14#	New	4010'	"		3712'-16'	Production
						3758'-72'	

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4"	8 5/8"	344'	250	Two Plug		
7 7/8"	5 1/2"	4010'	1930	" "		

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Perf. 3758'-3772' 4 shots/ft. ~~set~~. treat w/500 gal acid, 10,000 gal oil, 10,000#s sd.

Perf. 3712'-3718' 4 shots/ft. jet, treat w/250 gal acid, 5,000 gal oil, 5,000#s sd.

Result of Production Stimulation 93 bbl's. oil 3 bbl's. water 6 hours 20/64" choke

...Depth Cleaned Out.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to T.D. feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 7-2 1958
6
OIL WELL: The production during the first 24 hours was 93 barrels of liquid of which 97% was oil; 3% was emulsion; % water; and % was sediment. A.P.I. Gravity 56
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1465	T. Devonian	T. Ojo Alamo
T. Salt	1565	T. Silurian	T. Kirtland-Fruitland
B. Salt	2845	T. Montoya	T. Farmington
T. Yates	3046	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	3290	T. McKee	T. Menefee
T. Queen	3733	T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres		T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	344	344	Caliche, Sd & Red Bed				
344	1465	1121	Red Bed, Sd. & Shale				
1465	1565	100	Anhydrite				
1565	2845	1280	Salt, Anhydrite, Shale				
2845	3046	201	Dolomite, Sd, Shale				
3046	3290	244	Sd, Shale, Dolomite				
3290	3733	443	Dolomite, Sd., Shale				
3733	3790	52	Sd., Dolomite, Shale				
3790	4010	220	Lime, Sd.				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

July 3, 1958 (Date)
Company or Operator Albert Gaekle, Operator Address Box 2076, Hobbs, New Mexico
Name Paul S. Johnston Position or Title Superintendent of Production