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LAND OFFICE		
OPERATOR		

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-55

NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease
State [x]   Fee [ ]

5. State Oil & Gas Lease No.
A-2614

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT—" (FORM C-101) FOR SUCH PROPOSALS.)

1.
OIL WELL [ ]   GAS WELL [ ]   OTHER— Injector

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER ___A___, ___660___ FEET FROM THE ___North___ LINE AND ___990___ FEET FROM

THE ___East___ LINE, SECTION ___35___ TOWNSHIP ___22S___ RANGE ___36E___ NMPM.

7. Unit Agreement Name
South Eunice (Seven Rivers, Queen) Unit

8. Farm or Lease Name
South Eunice (Seven Rivers, Queen) Unit

9. Well No.
405

10. Field and Pool, or Wildcat
South Eunice (Seven Rivers, Queen) Unit

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3476'; KDB 3485

12. County
Lea

16.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK [ ]   PLUG AND ABANDON [ ]
TEMPORARILY ABANDON [ ]   CHANGE PLANS [ ]
PULL OR ALTER CASING [ ]

OTHER_____ [ ]

SUBSEQUENT REPORT OF:

REMEDIAL WORK [ ]   ALTERING CASING [ ]
COMMENCE DRILLING OPNS. [ ]   PLUG AND ABANDONMENT [ ]
CASING TEST AND CEMENT JOB [ ]

OTHER **Perf & Treat Additional Interval** [x]
in Queen

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP and pulled downhole equipment.

2. Perforated additional interval 3770'-3776' w/2-JSPF (10holes).

3. Ran RTTS packer on 2-7/8" tubing. Set packer at 3667'.

4. Treated perforations at 3692'-3723', 3731'- 65' and 3770'- 76'.

5. Reran 2-3/8" internally coated tubing and packer. Set packer at 3653'.

6. Tested and placed well back in service.

Dist.
R.P.S.
J.C.H.
Getty Oil Co.
Shell Oil Co.(2)
Continental Oil Co. (2)
Gulf Oil Co. - Hobbs
Gulf Oil Co. - Midland
COPL
File

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _David D. Stutzler_   TITLE Engineer Technician   DATE February 4, 1976

APPROVED BY _____   TITLE _____   DATE _____

CONDITIONS OF APPROVAL, IF ANY: