	43 - 2 172-211 4611 VED		·									
	21374133.5.24 .4474.55 Fils	ICD OFE IEQUES	IL CONCEPTATION COMMISSION IST FOR ALLOWABLE AND				Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65					
	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO TRAMSPORT OIL AND NATURAL GAS										
1	Operator											
	Marathon Oil Compa	iny										
	-	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box)										
	New Well Recompletion Change in Ownership	Well Change in Transporter of: mpletion Oil Dry					Gan Control (Please explain) Previously McDonald State A/C 1-B No. 5					
	If change of ownership give name and eddress of previous owner				Cona	ensate 🔄	1					
11.	DESCRIPTION OF WELL AND	LEASE								· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·	
	South Eunice (Seven Rivers, Queen) Unit Location	Well 40	No. Poo So J5 Qu	uth Eu een)	including INICE	(Seven H	Rivers,	Kind of) State, Fe	Lease ederal or Fe	e State	Lease No. A-2614	
	Unit Letter A ; 66	0 Fee	t From Tł	ne Nor	th L	ine and	990	Feet F	rom The	East		
	Line of Section 35 To	wnship	22-S	I	Range	36-E	, NMP	м,	Lea	l	County	
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Of Texas-New Mexico Pipe	ı 👔	or Conde	nsate		Address (Give address	to which a	pproved cop	y of this form is 1	o be sent)	
	Name of Authorized Transporter of Ca Phillips Petroleum Co	singhead Gas X or Dry Gas				Box 1510, Midland, Texas Address (Give address to which approved c Box 66, Oil Center, New M				copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit 0	Sec. 26	Twp. 22S	Pge. 36E	ls gas act Yes	tually connec	ted?	When I 5	-12-58		
	If this production is commingled wi	th that from	n any oti	her lease	or pool,	give comm	ingling orde	er number:	<u>ــــــــــــــــــــــــــــــــــــ</u>			
14.	COMPLETION DATA Designate Type of Completion		Oil We	11 G	as Well	New Well	Workover	Deeper	ı Plug	Back Same Res	'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.	P.B.T.D.		
	Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation				Top Oil/Gas Pay				Tubing Depth		
	Perforations								Depth	Casing Shoe		
						ND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE				DEPTH SET				SACKS CEM	ENT	
					· · · ·							
				;								
	TEST DATA AND REQUEST F(OIL WELL Date First New Oil Bun To Tanks	DR ALLO		(Test able)	must be a for this de	epth or be for	r full 24 hours	s)		t be equal to or e	xceed top cllow-	
			131			Producing	Method (Flou	v, pump, ga	s lift, etc.)			
	Length of Test	Tubing Pre	585 <i>1</i> 16			Casing Pro	essure	-	Choke	Size		
	Actual Prod. During Test	ual Prod. During Test Oil-Bbis.					Water-Bble.			Gas-MCF		
ŗ	GAS WELL											
	Actual Prod. Test-MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate		
	Testing Mothod (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke	Choke Size		
VI. (CERTIFICATE OF COMPLIANC	Ë					OIL C	CONSER	VATION	COMMISSION	1	
(I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and bet i						i sy loe D. Kamey					
							Dist. I, Supv.					
_	C. A. Kilt A.					This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened						
	(Signature)/ Area Superintendent (Title) November 27, 1971						well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.					
-	(Da:				-	well nam	e or number	, or transp	orter, or oth	her such change	of condition	