	,		~~		100 000 = 0	CHRISOTONEU OR	PUBLIC LANDS
			M J.A.G				(Ferm C-1
╎╾╌╎╴╾┥					TO OIL CONS	ERVATION CON	MISSION
			Mr. D. V. X			New Mexico	
			Mr. T. A. S		Janua PC,	New MICERS	• •
			Mr. T. O. W	ebb			· .,
					WELL 1	RECORD	
		┼┼┼╌	1				
┝╌┼╌┽		╀╌╂╼╉━╸	- ·				
	_		Mail to Di	istrict Office, Oil	Conservation Co	mmission, to which	Form C-101 was sent a in Rules and Regulation
		-					Land submit 6 Copies
LOCA	AREA 640 A	CRES ORRECTLY			*	•	
	1	HE OHIO O	L COMPANY		State	McDonald A/C	<u>1 B</u>
		(Company or Og	erster) TV		•	(Lease)	
						-	36 E , NMP
		Sout	th Eunice	Pooi,		Loa	Cour
ell is6	60	feet from	porth	line and	<u>990</u>	feet from	east
Section	35	If	State Land the Oil	and Gas Lease No	in 106		
							12/11/57 19
	-						
							۰ ۲
levation ab	ove sea level	at Top of Tub	ing Head	77'	The in	formation given is to	be kept confidential un
•••••			, 19				
				IL SANDS OR 2			
-					-		
o. 2, from.	•••••••••••••••••••••••••••••••••••••••		to	No. !	5, from	to	
lo. 3, from.	•••••		to	No. (6, from	to	
			THE				
nclude date	on rate of	water inflow an	d elevation to which	BTANT WATE			
-			to				
lo. 2, from.			to			feet	
io. 3, from.			to	•••••••••••••••••••••••••••••••••••••••		feet	
lo. 4, from.			to			feet	
						ζ.	
				CASING BECO			
SIZE	WEIG PER P			KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8#	32-3	# Xe	× 379.01	Guide			Surface
5-1/2"	15.5		3782.42			36921-37231	Oil string
					ð.	3731-37481	
							<u> </u>
				AND CEMENT	ING BEGORE	,	
			1	T	ING RECORD	· · · · · · · · · · · · · · · · · · ·	
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACES OF CEMENT	METHOD USED	G	MUD RAVITY	AMOUNT OF MUD USED
1 2 Л. #	9-5/8"	391	250-3%	2 plug		-	
2-2/4"	2 3 /04	3794'	1035	2 plug			40
7-7/8"	5-1/2"	1	1	1	1		
<u>3-3/4</u> " 7-7/8"	<u>>-1/2"</u>						
	<u>>−1/2"</u>						

Perf 5%" csg in Queen section 3692'-3723' & 3731-3765' & treated with 500 gals mud acid & 10,000 gals 1#/gal Dolofrac & swab tested approx. 88 bbls wir & 35 bbls oil per 10 hrs. Treated perfs w/3000 gals selective water seal & swab tested approx. 20 bbls fluid per 10 hrs, 30% wir. Perf 5%" csg in 7 Rivers section 3650-60' & treated with 500 gals mud acid & 5,000 gals sand/eil & swab tested approx. 50 bbls oil & 50 bbls wir per 10 hrs. Squeezed 5%" csg perfs 3692'-3723'; 3731'-3765' & 3650-60' with 1475 sx cement & reperf 5%" csg in Queen section 3692'-3723' & 3731'-48' & treated w/500 gals mud acid & 10,000 gals 1#/gal sand/oil. Result of Production Stimulation

Flowed hu.28 bbls eil & 0.9 bbls B.S. & W. in 16 hrs on 12/64" choke at rate of 66.42 BOPD

rate of 66.42 BOPD with FTP 280#, CP 570#, GOR 1828:1 Depth Cleaned Out 3794 PBTD

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special wats or deviation surveys were made, submit report on separate sheet and attach hereto

		TOOLS U	SED	
Rotary tools	were used from 0	feet to 37951 TD	feet, and from	feet tofeet
			-	feet to
		PRODUC	TION	
	o /a //a			
Put to Produ	1.cing. 2/7/58			
OIL WELL	: The production during the first	4 hours was 45,18	barrels of	liquid of which 98.0 % w
	was oil: 2.0 %	was emulsion -	% water: and	% was sediment. A.P.
	Gravity 36.6° API @ 6			
GAS WELL	: The production during the first	24 hours was	M.C.F. plus	barrels
	liquid Hydrocarbon. Shut in Pre-	entro 😁 Ibe	- n	
Length of T	ime Shut in	•••••••••••••••••••••••••••••••••••••••		
PLEAS	E INDICATE BELOW FORMAT	TION TOPS (IN CONF	ORMANCE WITH GEO	GRAPHICAL SECTION OF STATE):
	Southeastern N	lew Mexico		Northwestern New Mexico
T. Anhy		T. Devonian		Г. Ојо Alamo
T. Anhy T. Salt	16321 #			Γ. Ojo Alamo Γ. Kirtland-Fruitland
•	1632 · · · · · · · · · · · · · · · · · · ·	T. Silurian	ז	•
T. Salt	1632 * * 21460 * * 3065 * *	T. Silurian T. Montoya T. Simpson		I. Kirtland-Fruitland
T. Salt B. Salt T. Yates	1632 1 11 21460 11 3065 1 11 3328 1 11	T. Silurian T. Montoya T. Simpson	 	F. Kirtland-FruitlandFarmington
T. Salt B. Salt T. Yates T. 7 Rivers	16321 * 21601 * 30651 * 33281 *	T. Silurian T. Montoya T. Simpson T. McKee		 F. Kirtland-Fruitland Farmington F. Pictured Cliffs
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen	16321 * 21601 * 30651 * 33281 *	 T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger 	۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲	 F. Kirtland-Fruitland. Farmington. F. Pictured Cliffs. F. Menefee.
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Graybur	1632! # 21x60! # 3065! # 3328! # 3690! #	 T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash 	1 1 1 1 1 	 Γ. Kirtland-Fruitland Γ. Farmington Γ. Pictured Cliffs Γ. Menefee Γ. Point Lookout
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Graybur T. San And	1632! " 21±60! " 3065! " 3328! " 3690! "	 T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Granite 		 F. Kirtland-Fruitland F. Farmington F. Pictured Cliffs G. Menefee F. Point Lookout G. Mancos
 T. Salt B. Salt T. Yates T. Arivers T. Queen T. Graybur T. San And T. Glorieta 	1632! III 21x60! III 3065! III 3328! III 3690! III	T. Silurian	۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲	 F. Kirtland-Fruitland Farmington Pictured Cliffs Menefee Point Lookout Mancos Dakota
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Graybur T. San And T. Glorieta. T. Drinkard	1632! " 21460! " 3065! " 3328! " 3690! "	T. Silurian	۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲ ۲	 F. Kirtland-Fruitland F. Farmington F. Pictured Cliffs F. Menefee F. Point Lookout F. Mancos F. Dakota F. Morrison
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San And T. Glorieta. T. Drinkard T. Tubbs	1632! 21±60! 3065! 3328! 3690!	T. Silurian		 F. Kirtland-Fruitland Farmington F. Pictured Cliffs G. Menefee F. Point Lookout G. Mancos G. Dakota G. Morrison F. Penn
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Graybur T. San And T. Glorieta. T. Drinkard T. Tubbs T. Abo	1632! 21x60! 3065! 3328! 3690!	T. Silurian		 F. Kirtland-Fruitland Farmington F. Pictured Cliffs F. Menefee F. Point Lookout F. Mancos G. Makota F. Penn F. Penn

FORMATION RECORD

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 284 1194 1500 1778 1834 2927 3022 3090 3292 3356 3500	284 1194 1500 1778 1834 2927 3022 3090 3292 3356 3500 3795	284 910 306 278 56 1093 95 68 202 64 114 295	Red Bed, Shale Red Bed Anhydrite Anhydrite, Salt Red Bed, Salt Anhydrite, Salt Anhydrite, Salt Anhydrite, Dolomite Gypsum, Dolomite Dolomite, Anhydrite Dolomite, Anhydrite Anhydrite, Dolomite, Shale, Sand				• •
			TD 3795' PBTD 3791'				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

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I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records. February 13, 1958

•	······································	(Date)
Company or Operator	Address. P. O. Box	2107, Hobbs, New Mexico
OPICINAL	Position or Title Asst. Su	
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