TEXICO OIL CONSERVATION COM' NEV SION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

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DISTRIBUTION OTHER SIDE REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

(Piece) (Date) (Date) (Company or Operator) Note that the MeDomald A/01 B (Lease) (Lease) State MeDomald A/01 B (Lease) (Lease) State MeDomald A/01 B (Lease) County. Date Spudded 12/15/57 Date Detling Completed 12/26/57 Please indicate location: County. Date Spudded 12/15/57 Date Detling Completed 12/26/57 Please indicate location: County. Date Spudded 12/15/57 Date Detling Completed 12/26/57 Detling Completed 12/15/57 Date Detling Completed 12/26/57 Please indicate location: Perforations 3680-3748* with 1 jets/ft Depth Depth Depth 10 Colspan="2" 0.01/Gas Pay_ 3680* State // 10 Colspan="2" 0.01/Gas Pay_ 3680* Lease County. Date Spudded 12/26/57 Depth Depth Depth 2.12 //26/57 Depth 2.12 //26/57 Depth 2.12 //26/57 <th></th> <th></th> <th></th> <th>•</th> <th>He</th> <th>bbs, New Yex</th> <th>ico l</th> <th>/6/58</th> <th></th>				•	He	bbs, New Yex	ico l	/6/58	
E CHIO OIL COMPART State Holomald A/01 B Well No. 6 in SE 1/4 1/4 (Company or Operator) R 362 NMPM, South Endice Poo Use Letter Letter County. Date Syudded 12/15/57 Date Dettiling Completed 12/26/57 Please indicate location: Elevation JUBIL* EDB Total Depth 37795* PETD 37859* D C B A Perforation 3630-3718* with 1, jets/ft Depth Depth 27 0 3763* E F G H Perforation 3630-3718* with 1, jets/ft Depth Depth 27 0 3763* I K J I Nutral Prod. Test:					(Place)				
Image: Sec. 35. T. 223 R. 352 NMPM, South Evenice Poor Image: Sec. 35. T. 223 R. 352 NMPM, South Evenice 12/26/57 Image: Sec. 35. County. Date Soudded 12/15/57 Date Dething Complete 12/26/57 Person 27851 Please indicate location: Elevation 10.0041 TOP 011/Gas Pay 16801 Name of Prod. Form. Queen Image: Dething 100 Organization 10000 Form. 10000 Person 10000 Person 10000 Image: Dething 10000 Image: Dething 10000 Person 10000 Person 10000 Image: Dething 10000 Image: Dething 10000 Person 10000 Person 10000 Image: Dething 100000 Image: Dething 100000 Person 100000 Person 100000 Image: Dething 100000 Image: Dething 100000 Person 100000 Person 100000 Person 100000 Image: Dething 100000 Image: Dething 100000 Image: Dething 100000 Person 1000000 Person 1000000 Image: Dething 100000 Same 11200000 Same 112000000000000 Person 1000000000000000000000000000000000000	E ARE H	IEREBY R	EQUEST	ING AN ALLOWABLE FO	OR A WELL KNO	WN AS:			
M Sec. 35. T. 223 R. 365. NMPM. South Eurice Poo Use Letter Las County. Date Spudded 12/15/57 Date Drilling Completed 12/26/57 Please indicate location: Guestion: Subly EDB Total Dapth 3795' perto 3785' D C B A Processing State 12/26/57 Deste Drilling Completed 12/26/57 D C B A Perforations 3680-3748' with 1 i jets/ft Perforations 3680-3748' with 1 i jets/ft E P Q H Open Hole - Counts of the State of Prod. Form. Queen I N O P Other Hole - Counts of the State of Prod. Form. Queen M O P Open Hole - Counts of the State of Testing (pitot, back pressure, etc.)1 - Choke Size - M O P Open Hole - MET/Day Hours flowed - Choke Size - Matral Prod. Test <	S OHIO (DIL COMP	ANI	STATE REPERING AVUL	P, Well No	, in.	SE	1/4 N S	1⁄4
Less County. Date Spudded 12/15/57 Date betting Completed 12/26/57 Please indicate location: Elevation JUBI TOB Total Depth 3795' PBTO 3785' D C B A PRODUCING INTERNAL - Producting Internal Queen E F G H Perforationa 3680-37148' with 1 jets/ft Depth Perforationa 3791' Depth 2" @ 3763' I K J I NetLI TEST - Casing Snoe 3791' Tobino 2" @ 3763' Tobino 2" @ 3763' M N O P Ided of I used): 144-96 bbis.oll,	Ħ	Sec		, T. 228 , R. 36E	, NMPM.,	South Funice	••••••		Poo
Please indicate location: Silver				County Date Spudded	12/15/57	Date Drilling C	amleted	12/26/5	7
D C B A D C B A Proposition State State <td></td> <td></td> <td></td> <td>Elevation 3484</td> <td>DBTotal I</td> <td>Depth 37951</td> <td>PBTD</td> <td>37891</td> <td>•••••</td>				Elevation 3484	DBTotal I	Depth 37951	PBTD	37891	•••••
D C B A PRODUCING INTERVAL - E F G H Depth Casing Shoe_3794' Depth Tubing 2* @ 3763' I K J I Netural Prod. Testibbls.oil,bbls water inbrs,min. Size M N O P It with a first or the start of the	1 (643)			Top Oil/Gas Pay 3680					
I K J I Natural Prod. Test:	D	СВ	•						
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I K J I Oll WELL TEST - Choke Natural Prod. Tests bbls.oil,bbls.water inhrs,min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>144.96</u> bbls.oil,bbls.water inhrs,min. Size Choke 15/ M N O P Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>144.96</u> bbls.oil,bbls.water infrom. Size Choke 15/ M N O P Isst After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): <u>144.96</u> bbls.oil,bbls.water infrom. Size Choke 15/ Matural Prod. Test: MCF/Day; Hours flowed	E	F G	H		Depth	170).1	Depth	27 @ 276	21
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N N N Natural Prod. Testi bbls.oil,bbls.water inhrs,min. Size N N O P Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 144.96 bbls.oil,bbls.water in6_hrs,0_min. Size_15/ GAS WELL TEST - Natural Prod. Testi Natural Prod. Testi MCF/Day; Hours flowed Sire Ferti Sar Nathod of Testing (pitot, back pressure, etc.): Sire Ferti Sar Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 9-5/8 3981 250 Choke Size Method of Testing: Choke Size Method of Testing: 2n 37631 Tbg. Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and casing 500 gals much acid & log000 gals 14/gal send/oil Casing 500 gals Tubing 360E oil run to tank. 1/5/58 0il Transporter Texas-New Mexico Pipe Line Company Gas Transporter Gas Transporter	L	K J	I					C	noke
M N O P load oil used): <u>Like 96</u> bbls, oil, bbls water in _6_hrs, _0_min. Size_15/. GAS WELL TEST - Natural Prod. Test:				Natural Prod. Test:	bbls.oil,	bbls water in	hrs,	min. S	lże_
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Natural Prod. Test:			P	load oil used): 44.96	obls.oil,	bbls water in	hrs,		15/
abing , Casing and Cessenting Record Method of Testing (pitot, back pressure, etc.):				GAS WELL TEST -					
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Sire Feet Sax Test After Acid or Fracture Treatment:	ubing .Casi	ing and Cem	enting Reco	_				J126	
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OIL CONSERVATION COMMISSION By: SIGNED BY: B. G. HOWARD (Signature)	proved	••••••	•••••••			Company or O	perator)	••••••••••••••••••••••	
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Send Communications regarding well to:					Send C	Communications	egarding w	ell to:	
Name. The Chic Oil Company	le				Name. The	Chic Oil Com	p any		
Address Box 2107, Hobbs, New Mexico					B	2107. Hobbs.	New Mea	cico	

DISTRIBUTION: NEW MEXICO OGC Mr. J. A. Grimes Mr. L. H. Chemrer Mr. D. V. Kitley Mr. T. A. Steele Mr. T. O. Webb

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