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	11-12-247-1-26 (19-24C)					
	3107818 JT CH	NEW WEXICO OIL CONSERVATION COMMISSION			Form C -104	
	TILE	REQUEST	REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-11 Effective 1-1-65	
	U.S.G.5.					
	LAND OFFICE	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	TRANSPORTER					
	GAS	_				
_	PRORATION OFFICE	_				
I.	Operator					
	Marathon Oil Company					
	Address					
	P. O. Box 2409, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper box)					
	New We!! Change in Transporter of:					
	Recompletion	On Dry Gas Previously McDonald State A/C 1-B				
	Change in Ownership	ange in Ownership Casinghead Gas Condensate No. 7				
	If change of ownership give name					
	and address of previous owner					
11.	DESCRIPTION OF WELL AND	IFASE				
	Lesse Name South Eunice (Seven	Well No. Pool Nagle, Including F South Eunice	CSeven Rivers	(ind of Lease	Lease No.	
	Rivers, Queen) Unit	407 Queen)	(beven kivers, s	State, Federal o	or Fee State A-2614	
			0010		_	
	Unit Letter;;	80 Feet From The South Lir	ne and 2310	Feet From Th	eEast	
	Line of Section 35 Toy	wnship 22-S Range	36-е , ммрм,	T.	ea County	
	Lan	· · · · · · · · · · · · · · · · · · ·		U	ca county	
III.		TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil				d copy of this form is to be sent)	
	Texas-New Mexico Pipe Line Company   Box 1510, Midland, Texas 79701     Name of Authorized Transporter of Casinghead Gas X   or Dry Gas     Address (Give address to which approved copy of this form is to be sent)					
	Phillips Petroleum Co		Box 66, 0il Cer			
	If well produces oil or liquids,	Unit Sec. Twp. Ege.	Is gas actually connected			
	give location of tanks.	G 35 22S 36E	Yes	۱ <sup>۲</sup>	5-12-58	
		th that from any other lease or pool,	give commingling order r	umber:		
IV.	COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.					
	Designate Type of Completio	n = (X)				
	Date Spuddod	Date Compl. Ready to Prod.	Total Depth	·	P.B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
	Perforations	L			Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	·	SACKS CEMENT	
					· · · · · ·	
		:				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow-					
ſ	DIL WELL able for this depth or be for full 24 hours)   Date First New Oil Run To Tanks Date of Test					
					,	
ł	Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	1	Gas-MCF	
l			<u>]</u>			
	GAS WELL					
ſ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1	a) (a	Choke Size	
L	CERTIFICATE OF COMPLIANC					
YI. (	CERTIFICATE OF COMPLIANC	2 <b>E</b> (		NSERVAL	A	
1	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information gives above is true and complete to the best of my knowledge and here is		APPROVED			
Ċ						
			Jue D Changy			
			TITLE			
	C. A. Kitten A.		This form is to be filed in compliance with RULE 1104.			
-	(Signature) Area Superintendent		If this is a request for allowable for a newly drilled or decpened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
-	(Till		All sections of this form must be filled out completely for allow- able on new and recompleted wells.			
-	November 27, 1971		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.			
-	(Dat	well name or number, o	r transporter, -	or other such change of condition		
-	(Date)		well name or number, o	or transporter,	or other such change of conditio	