

(Revised 7/1/80)
(Page C-15)

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

Mr. T. O. Webb

WELL RECORD

Mail to District Office; Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in **QUINTUPLICATE**. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

THE OHIO OIL COMPANY

State McDonald A/C 1 B

.....
(Company or Operator)

(Lease)

Well No. 7, in NW $\frac{1}{4}$ of SE $\frac{1}{4}$, of Sec. 35, T. 22S R. 36E NMPM

South Burdick

Pool.



County.

Well is 1980 feet from south line and 2310 feet from east line

of Section 35 If State Land the Oil and Gas Lease No. is 106

Drilling Commenced.....12/31/.....19 57..... Drilling was Completed.....1/10/.....19 58

Name of Drilling Contractor..... **Carper Drilling Company**

Address.....**Hobbs, New Mexico**.....

Elevation above sea level at Top of Tubing Head..... 3491' The information given is to be kept confidential until
 ----- 19-----

OIL SANDS OR ZONES

No. 1, from 3700 to 3700 No. 4, from 3700 to 3700

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9-5/8"	32.3#	New	372.97'	Gride	-	-	Surface
5-1/2"	15.5#	"	3797.35	FlexiFlow	-	3700-3766'	Oil

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
13-3/4"	9-5/8	387	250-3%	2 plug	-	-
7-7/8"	5-1/2"	3811	1700	2 plug	-	-

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Treated Queen section thru 51" csg perfor 3700-66' with 500 gals mud acid & 10,000 gals 14/gal sand/oil.

Result of Production Stimulation: Flowed 47.48 bbls oil, no water, in 6 hrs on 15/64" choke @ rate of 189.92 BOPD with FTP 260%, CP 200%, GOR 458:1

..Depth Cleaned Out...3806! PBT

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3812' TD feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 1/19/58, 1958

OIL WELL: The production during the first 6 hours was 47.48 barrels of liquid of which 97.0 % was

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

DISTRIBUTION OTHER SIDE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

1/20/58

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

THE OHIO OIL COMPANY State McDonald A/C 1 B, Well No. 7, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 35, T. 22S, R. 36E, NMPM, South Eunice Pool
Unit Letter

Log

County. Date Spudded 12-31-57

Date Drilling Completed 1-10-58

Please indicate location:

Elevation 3502' KB Total Depth 3812' PBD 3806'

Top Oil/Gas Pay 3700' Name of Prod. Form. Queen

PRODUCING INTERVAL -

Perforations 3700-3766' with 4 jets/ft, N/G-R meas.

Open Hole - Depth Casing Shoe 3811' Depth Tubing 2" @ 3768'

OIL WELL TEST -

Natural Prod. Test: - bbls. oil, - bbls water in - hrs, - min. Choke Size -

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 47.48 bbls. oil, - bbls water in 6 hrs, - min. Choke Size 15/64"

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 gals mud acid & 10,000 gals sand/oil

Casing Tubing Date first new Press. 200# Press. 260# oil run to tanks 1/19/58

Oil Transporter Texas New Mexico Pipe Line Company

Gas Transporter

Remarks: Request top allowable 37 BOPD effective 1/19/58

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved, 19.

THE OHIO OIL COMPANY

(Company or Operator)

ORIGINAL

By: SIGNED BY: E. G. HOWARD
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Asst. Supt.

Send Communications regarding well to:

Title:

Name: The Ohio Oil Company

Address: Box 2107, Hobbs, New Mexico

DISTRIBUTION: NEWMEXICO (

**Mr. J. A. Grimes
Mr. L. H. Shourer
Mr. D. V. Kitley
Mr. T. A. Steele
Mr. T. O. Webb**