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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A 2614	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- **Injector**

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P. O. Box 2409, Hobbs, New Mexico 88240

4. Location of Well
UNIT LETTER **I** **1980** FEET FROM THE **South** LINE AND **990** FEET FROM
East LINE, SECTION **35** TOWNSHIP **22S** RANGE **36E** NMPM.

7. Unit or Lease Name
South Eunice (Seven Rivers, Queen) Unit

8. Former Lease Name
South Eunice (Seven Rivers, Queen)

9. Well No.
1 408

10. Field and Pool, or Tract
South Eunice (Seven Rivers, Queen)

12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3477'; KDB 3489'

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1102.

1. Install BOP.
2. Pull downhole equipment.
3. Clean out hole to PBTB 3794'.
4. Perforate and stimulate additional interval in Queen section.
5. Rerun internally coated 2-3/8" tubing and packer. Set packer at 3394'.
6. Nipple up wellhead and return well to water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *M. L. Johnston* TITLE Petroleum Engineer DATE December 16, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: