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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-2614	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injector		7. Unit Agreement Name South Eunice (Seven Rivers, Queen) Unit
2. Name of Operator Marathon Oil Company		8. Farm or Lease Name South Eunice (Seven Rivers, Queen)
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240		9. Well No. 408
4. Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.		10. Field and Pool, or Wildcat South Eunice (Seven Rivers, Queen)
15. Elevation (Show whether DF, RT, GR, etc.) KDB 3489'; DF 3488'; GL 3478'		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Convert to Water Injector</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Installed BOP.
2. Pulled 2 3/8" tubing.
3. Ran internally coated 2 3/8" tubing with packer. Landed tubing string at 3394' with 2 3/8" X 5 1/2" packer at 3391'.
4. Nipped up wellhead.
5. Placed well in water injection service.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M L Johnston TITLE Petroleum Engineer DATE December 4, 1975

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: