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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER _____	7. Unit Agreement Name
2. Name of Operator <b>Atlantic Richfield Company</b>	8. Farm or Lease Name <b>Rodman M. Jones</b>
3. Address of Operator <b>P. O. Box 1710, Hobbs, New Mexico 88240</b>	9. Well No. <b>1 1</b>
4. Location of Well UNIT LETTER <b>D</b> <b>990</b> FEET FROM THE <b>North</b> LINE AND <b>990</b> FEET FROM THE <b>West</b> LINE, SECTION <b>35</b> TOWNSHIP <b>22S</b> RANGE <b>36E</b> NMPM.	10. Field and Pool, or Wildcat <b>Jalmat Gas</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3526' GR</b>	12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:



PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Rigged up on 8/9/76. Killed well, installed BOP & POH w/completion assy. WIH w/2-7/8" OD EUE tbg OE to 3300' & spotted 225 sx Cl C cmt cont'g 4% gel, 8# Gilsonite & 1/4# celloflake/sk. PNH w/tbg. WOC 14 hrs. Tagged TOC @ 2470'. Circ hole w/heavy gelled mud. POH w/tbg. Perf'd 9" csg @ 1800' w/4 JS. Ran cmt retr on tbg & set @ 1746'. Displaced 75 sx Cl C cmt cont'g 4% gel below retr. PO retr & dmpd 15 sx cmt on top of retr. POH w/tbg. Perf'd 9" csg @ 265' w/4 JS. Swaged 9" csg to 2" & pmpd 145 sx Cl C cont'g 4% gel thru perfs @ 265' & left 55 sx Cl C cont'g 4% gel inside csg 0-265'. Cmt failed to circ behind 9" csg. Installed regulation dry hole marker. P&A eff 8/12/76. Final Report.

Your office to be notified when location is cleaned, levelled & ready for final inspection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <b>Dist. Drlg. Supv.</b>	DATE <b>8/17/76</b>
APPROVED BY 	TITLE <b>OIL &amp; GAS INSPECTOR</b>	DATE <b>JUN 26 1980</b>

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1976  
CONSERVATION COMM.  
DOBS, N. M.