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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Rodman M. Jones
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat Gas
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER-

2. Name of Operator  
Atlantic Richfield Company  
3. Address of Operator  
P. O. Box 1710, Hobbs, New Mexico 88240  
4. Location of Well

UNIT LETTER D 990 FEET FROM THE North LINE AND 990 FEET FROM  
THE West LINE, SECTION 35 TOWNSHIP 22S RANGE 36E NMPM.

15. Elevation (Show whether DE, RT, GR, etc.)  
3526' GR

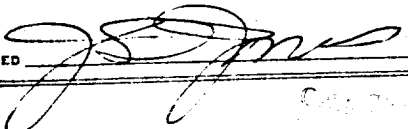
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well has become uneconomical to produce in the Jalmat Gas zone and no other zones of interest are present. Propose to P&A in the following manner:  
TD 3404'. Present perforations are 3247-3317' in open hole.  
12 1/4" OD 50# LW csg set @ 214' & cmt'd w/300 sx.  
9" OD 38# SS csg set @ 3003' & cmt'd w/400 sx.  
Bottom of salt @ 2870' & top of salt @ 1800' from surface.  
1. Rig up, kill well, install BOP & POH w/completion assy.  
2. RIH w/9" cmt retr on tbg & set retr @ 2870'.  
3. Displace 200 sx Cl C cmt cont'g 4% gel thru retr @ 2870'. Pull out of retr & spot 5 sx Cl C cmt cont'g 4% gel on top of retr. Spot heavy gelled mud between cmt plugs.  
4. Perforate 9" OD csg @ 1800' w/4 JS.  
5. RIH w/9" cmt retr on tbg & set @ 1750'. Displace 75 sx Cl C cmt cont'g 4% gel thru perms @ 1800', pull out of retr & spot 15 sx on top of retr. POH w/tbg & stinger.  
6. Perforate 9" OD csg @ 265' w/4 JS.  
7. Swage 9" OD csg @ surface & pump 200 sx Cl C cmt cont'g 4% gel thru perms @ 265' & circ cmt to surface. If cmt will not circ to surface, leave 150' cmt plug inside 9" OD csg opposite 12 1/4" OD csg shoe @ 214'.  
8. Spot 10 sx cmt @ surface, install regulation dry hole marker, clean & level location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE Dist. Drlg. Supv. DATE 5/11/76  
APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 13 1976  
CONDITIONS OF APPROVAL, IF ANY: