Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Date

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWARI F AND AUTHORIZATION

1000 Rio Brazos Rd., Aztec, NM 874	REQUEST FOR ALLOW	/ABLE AND AUTHORIZATION OIL AND NATURAL GAS	1 11/1/2
I. Operator	0 - ''	O o	API No.
EARL R.	BRUND CO	MPANY 3	0-025-09167-00
Address Box S	70 MIDLAN	1) TEXAS 79	702
Reason(s) for Filing (Check proper box		Other (Please explain)	
New Well Recompletion	Change in Transporter of: Oil Dry Gas		
Change in Operator	Casinghead Gas Condensate		<i>2</i>
If change of operator give name and address of previous operator	ARL R. BRUNO	P.O.Box 590 11	MIDLAND TEXAS
II. DESCRIPTION OF WEL			<u></u>
Lease Name	Well No. Pool Name, Inc	luding Formation Kin SEVEN RIVERS QUEEN SOUTH	d of Lease No. Lease No.
SEVEN RIVERS QUEEN	UNIT I/O JEUNICE	DE VEN RIVERS GUEEN SOFTH	
. Unit Letterk	_		Feet From The WEST Line
Section 35 Town	ship 22S Range 36	E, NMPM, CEA	County
III. DESIGNATION OF TRA	NSPORTER OF OIL AND NAT	TURAL GAS Address (Give address to which approve	ed copy of this form is to be sent)
TEXAS NEW MEXICO PIPELINE COMPANY BOX 2528 HOBBS NM 88240			
Name of Authorized Transporter of Cas	singhead Gas or Dry Gas	Address (Give address to which approve	
Warren Petroleur	n46PM4Texaco	ESPINC,	1 TEXALD 5-1-89
If well produces oil or liquids, give location of tanks.	1 + 134 1225 136 6	YES	0 4671
IV. COMPLETION DATA	Oll Well Gas Well		Plug Back Same Res'v Diff Res'v
Designate Type of Completion	n - (X)	The west works a began	Flug Back Same Res V Dill Res V
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations	<u> </u>		Depth Casing Shoe
	TUBING, CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
C TECT DATE AND DECLE	CT FOR ALLOWARLE		
V. TEST DATA AND REQUE OIL WELL — (Test must be after		ust be equal to or exceed top allowable for thi	s depth or be for full 24 hours)
Date First New Oil Run To Tank	Date of Test Producing Method (Flow, pump, gas 1/4, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF
GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
osting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
'I. OPERATOR CERTIFIC	ATE OF COMPLIANCE		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above		OIL CONSERVATION DIVISION	
is true and complete to the best of my i	cnowledge and belief.	Date Approved	
a. E May		Paul Kaut	
Signature CRAY (ENGINEER		By Geologist	
Printed Name 11-2-92 91	Title Title	Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.