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	DISTRIBUTION NEW MEXICO OIL CON				CNSERVATION COMMISSION Form 0-104		
	SANTA FE				LOWABLE	Supersedes Old C+1+4 and (+)	
	F!LE		AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	U.S.G.S.	AUTHORIZAT					
	LAND OFFICE						
	TRANSPORTER GAS						
	OPERATOR						
I.	PRORATION OFFICE						
	Atlantic Richfield Company						
	P. O. Box 1710, Hobbs, New Mexico 88240						
	Reason(s) for filing (Check proper box) Other (Please explain) Included in Seven Rivers						
	, tiew weti	Change in Transporter it: Queen Unit eff: 9-1-73. Change in lease					
	herrorg setten	m:1	1 ry 3		name from Rodma	_	
	"tumpe in Ownership "usingherd Gas On tenoute "						
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND LEASE    United State   Well No.   Fact Name, Including Formation   Kind of Lease						
	Seven Rivers Queen Unit 18 Eunice Seven Rivers Queen So. State, Federal or Fee Fee						
	Unit Letter D ; 660 Feet From The North Line and 660 Feet From The West						
	Line of Section 35 , T	ownship 22S	Range	36E	, NMPM,	Lea County	
TTT	DESIGNATION OF TRANSPOL	PTED OF OH AND A	CATUDAL G	16			
	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS   Name of Authorized Transporter of Oil X   or Condensate   Address (Give address to which approved copy of this form is to be sent)						
	Texas New Mexico Pipe Line Company			P. O.	P. O. Box 1510, Midland, Texas 79701		
	Name of Authorized Transporter of Casinghead Gas XX or Dry Gas			Address (Give address to which approved copy of this form is to be 79760			
	Phillips Petroleum Company			Phillips Bldg. 4th & Washington, Odessa, Texas			
	If well produces oil or liquids, G 35 22S 36E Yes Unknown						
	f this production is commingled with that from any other lease or pool, give commingling order number:  COMPLETION DATA						
	Designate Type of Complet	ion = (X)	Gas Well	New Well	Workover Deepen	Plug Back   Same Restr. Diff. Restv	
	Date Spudded	Date Compl. Ready to	Prod.	Total De	oth	P.B.T.D.	
	Peal	Name of Producing For	mation	Top Oil "	Gas Pay	Tubing Septh	
	· memoral conc	}		<del></del>		Depth Casing Shoe	
	Perforations  Depth Casing Shoe						
	HOLE SIZE	TUBING,		D CEMENT	TING RECORD  DEPTH SET	SACKS CEMENT	
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks	Date of Test		Producing	Method (Flow, pump, gas	s lift, etc.)	
	Length of Test	Tubing Pressure		Casing P	essure	Choke Size	
	Actual Prod. During Test	Oil-Bbls.		Water - Bb	ls.	Gas-MCF	
	GAS WELL	T anale -4 m		TECT =	3		
	Actual Prod. Test-MCF/D	Length of Test		Bbis. Cor	densate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure		Casing P	essure	Choke Size	
VI.	CERTIFICATE OF COMPLIANCE			OIL CONSERVATION COMMISSION			
				APPROVED, 19			
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY			

D. L. Shackelford (Signature)

Administrative Supervisor

(Title) August 9, 1973 (Date) TITLE .

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

Separate Forms C-104 must be filed for each pool in multiply completed wells.