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# NEW MEXICO OIL CONSERVATION COMMISSION

Orig&2cc: OCC, Hobbs  
cc: Regional Office  
cc: file

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SINCLAIR OIL & GAS COMPANY		8. Farm or Lease Name Rodman M. Jones	
3. Address of Operator P. O. Box 1920, Hobbs, New Mexico 88240		9. Well No. 2	
4. Location of Well UNIT LETTER <u>D</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>35</u> TOWNSHIP <u>22S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat South Eunice	
15. Elevation (Show whether DF, RT, GR, etc.) 3516' GR		12. County Lea	

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-67 Jet perforated 7 Rivers 3605-11-16-46-49-51-66-70-72' w/18-3/8" holes. Ran Ret. to B.P. to 3686' and 2-3/8"OD tubing & packer & spot 250 gals. M.A. over perfs.  
7-1-67 Set packer @ 3505' and M.A. wash 7 Rivers perfs. 3605-3672' w/1000 gals. in 6 stages using 24 Ball Sealers, Max. Press. 1500#, Min. Press. 500# @ 3 BPM, ISIP 1200#, 10" SIP Vacuum.  
7-2-67 Sand Oil Frac 7-Rivers perfs. 3605-3672' w/20,000 gals. refined oil and 20,000# sand in 2 equal stages using 20 ball sealers Max. Press. 5200#, Min. Press. 3600# @ 19.1 BPM. ISIP 1400#, 10" SIP 1200#. Recovered Ret. B.P. @ 3686'.  
7-3-67 Ran 2-3/8"OD tubing to 3784' w/seat nipple @ 3750', ran rods & pump to 3750' and to pumping 7-Rivers perfs. 3605-3672' and Queen perfs. 3715-3781' for test.  
10-30-67  
10-31-67 On potential test 24 hours ending 6:00 AM 10-31-67 pumped 7-Rivers perfs. 3605-3781' 4 BNO plus 2 BFW. GO, R 100,000:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>L. M. Hunter</u>	TITLE <u>Engineer</u>	DATE <u>10-31-67</u>
APPROVED BY <u></u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		