



MUDDING AND CEMENTING RECORD	MUDDING	AND	CEMENTING	RECORD

Float

SIZE OF HOLE	SIZE OF CASING	WHERE Set	NO. SACKS OF CEMENT	METHOD USED	MUD Gravity	AMOUNT OF MUD USED
12-1/4	8-5/8	310	250	Halliburton		
7-7/8	5-1/2	3825	100	Halliburton		· · · · · · · · · · · · · · · · · · ·
						<u> </u>

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

5-1/2" OD Cag perferated 3715-3731, 3747-3757, 3761-3767 & 3773-3781

3672

minum Sandfraced thru perforations w/2stage treatment. 1st state- 10,000 gal & 10,000 lb. Pumped in 80, 7/8" rubber balls. 2d stage- 10,000 gal & 10,000 lb.

Result of Production Stimulation. Well flowed back load oil and then flowed 162 bbls of new oil thru a 14/64# choke in 14 hours.

orig & hoe: OCC cc: FHR, HFD, File

14

4.7

Yer

Herr

5-1/2

2-3/8

...Depth Cleaned Out.....

See below

-

Tubing

OBD OF DRILL-STEM AND SPECIAL TEL

	If drill-stem or o	ther special tests or de	eviation	surveys were made, submit report on	separ	ate sheet and attach hereto	4
				TOOLS USED			
•	to be seen and from	Surface	. 36	125		6	
	•			•			
Cal	ole tools were used from	teet	to	feet, and from	•••••	feet to	feet.
				PRODUCTION			
n .	to Producing	August	t 6,	., 57			
Put	to Producing	•••••••••••••••••••••••••••••••••••••••		278		96	
OI	L WELL: The productio	n during the first 24 l	hours wa	sbarrels	of lic	uid of which	% was
	was oil;	•	emulsic	n;% water; an	d	4 was sedime	nt. A.P.I.
	Gravity	·····					
GAS WELL: The production during the first 24 hours was						barrels of	
liquid Hydrocarbon. Shut in Pressurelbs.							
Le	ngth of Time Shut in		••••••				
	PLEASE INDICATE B	ELOW FORMATIO	N TOPS	S (IN CONFORMANCE WITH GE	COGI	RAPHICAL SECTION OF ST	TATE):
		Southeastern New	Mexico			Northwestern New Mexic	CO
Т.	Anhy		Г. Deve	onian	Т.	Ojo Alamo	•••••••••••
Т.	Salt		Γ. Siluı	rian	Т.	Kirtland-Fruitland	
B.	Salt		Г. Mon	toya	Т.	Farmington	••••••
Т.	Yates		Г. Simj	050n	Т.	Pictured Cliffs	·····
Т.	Yates	31 .	Г. МсК	Lee	Т.	Menefee	
Т.	Queen	UR .	Γ. Ellei	nburger	Т.	Point Lookout	
Т.	Grayburg		Г. Gr.	Wash	Т.	Mancos	••••••
Т.	San Andres		Г. Gra	nite	Т.	Dakota	·····
Т.	Glorieta		Г		Т.	Morrison	
Т.	Drinkard		Г		Т.	Penn	•••••

FORMATION RECORD

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:

Т.

Т.

Т.

Т.

T. Tubbs.....

Т.

Т.

Т.

Abo

Penn.....

Miss.....

Т.

.....

.....

Т.

т.

Т.

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 310 1121 1910 2135 2965 3950 3153 3215 3288 3825	310 11,21 1910 21,35 2965 3950 3153 3215 3288 3825 Total	310 1111 489 525 530 985 103 62 73 537	Redbed Redbed & Anhydrite Redbed, Anhydrite & Salt Anhydrite & Salt Salt, Potash & Gypsum Potash & Gypsum Gypsum, Sand & Lime Sand & Lime Anhydrite & Shale Sandy Lime				· · · · · · · · · · · · · · · · · · ·

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Sinclair Oil & Gas Company Company or Operator.	520 East Broachury, Hobbs, New Maxies
C.C. Salter	District Superintendent Position or Title