DISTRIBUTION							
IANTA FE	╉╍╂╍┨	NEW		NSERVATION COMM	ON	Porm C-104 Supersodes Old	C-106 and C-110
TILE	╉╼╂╼┨			AND		Effective 1-1-65	
J.S.G.S.	++-1	AUTHORIZA		SPORT OIL AND N	ATURAL GAS		
AND OFFICE							
RANSPORTER OIL				-			
GAS	╉┈╂╼┥						
PERATOR PRORATION OFFICE	╉╌╂╌┥						
	Oil and	Gas Company		•			
Division of Atla	ntic Ric	hfield Company	<u>y</u>				
Iddress	obbo NM	(992/0					
P.O. Box 1710, H Reason(s) for filing (Check	proper box)	1 00240	,	Other (Please	explain)	<u></u>	
New Well		Change in Trans	porter of:				
Recompletion		Oil	Dry Gas		ve 5-1-84		
Change in Ownership		Casinghead Gas	Condens				
change of ownership g	ive name						
nd address of previous	owner						
ESCRIPTION OF WE	ELL AND	LEASE	The shadden Fr		Kind of Lease		Lease No.
Lease Name		Well No. Pool I	Name, Including Fo	ivers Qn South	State, Federal or	F•• Fee	
Seven Rivers Que	en Unit	28 Eun	Ice seven K.	Ivers QI Souch			-4
Location F	1980	Fact From The	North_Line	and 1980	Feet From The	West	
Unit Letter		Feet From Ine		· u			
Line of Section 35	To	mahip 22S	Range	36E , NMPN	Lea_		County
				c			
Name of Authorized Trans	RANSPOR	TER OF OIL AND		Address (Give address	to which approved	copy of this form is t	o be sent)
	Dinolin	Company		P.O. Box 252	8. Hobbs. N	1 88240	
Ner of Authorized Trans Getty OIL Compan Detty OIL Compan	porter of Ca	singhead Gas X of	r Dry Gas	· · · · · · · · · · · · · · · · · · ·	to which approved	CODY OF LALS FORM IS I	to be sent)
LILLITOS TELICIÓ	um compe	+ + + 7		PO Box 123 4001 Penbroo	k, Odessa, 1	CX /9/60	
Warren Petroleum If well produces oil or lig	uids,	I 34	Twp. F.ge. 22 36	Yes	Get	ty 5-1-84 []1ips 3-16-7	4
give location of tanks.					Uar	cren 3-25-60	
f this production is con	nmingled wi	th that from any othe	er lease or pool,	give commingling orde		<u>63/R-4671</u>	
COMPLETION DATA		Oil Wel	ll Gas Well	New Well Workover	Deepen P	lug Back Same Res	s'v. Diff. Res'v.
Designate Type of	Completi					.B.T.D.	<u>i</u>
Date Spudded		Date Compl. Ready	to Prod.	Total Depth			
		Name of Producing	Formation	Top Oil/Gas Pay		ubing Depth	
Elevations (DF, RKB, R1	, GR, etc.)	Name of Froducing					
Perforations					r	Depth Casing Shoe	
					<u></u>		· ·
		TUBI		D CEMENTING RECO		SACKS CEI	MENT
HOLE SIZ	E	CASING & T	UBING SIZE				
HOLESIZ	E						
HOLE SIZ	E						
HOLE SIZ	Ε						
		CASING & T		after recovery of total vo	iume of load oil and re)	f must be equal to or	exceed top allow
TEST DATA AND R	EQUEST 1	CASING & T		after recovery of sotal vo lepth or be for full 24 hou Producing Method (Flu	TB)		exceed top ellow
TEST DATA AND R	EQUEST 1	CASING & T		lepth or be for full 24 hou	re) nu, pump, gas lift,	etc.)	exceed top ellow
TEST DATA AND R	EQUEST 1	CASING & T		lepth or be for full 24 hou	re) nu, pump, gas lift,		exceed top ellow
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet	EQUEST I To Tanks	CASING & T		Producing Method (F4 Casing Pressure	se) ow, pump, gas lift,	etc.)	exceed top ellow
TEST DATA AND R OIL WELL Date First New Oil Run	EQUEST I To Tanks	CASING & T		Producing Method (FL	se) ow, pump, gas lift,	etc.) Choke Size	exceed top ellow
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet	EQUEST I To Tanks	CASING & T		Producing Method (F4 Casing Pressure	se) ow, pump, gas lift,	etc.) Choke Size	exceed top elio
TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes	EQUEST I To Tanks	CASING & T		Producing Method (F4 Casing Pressure	se) ow, pump, gas lift,	etc.) Choke Size	exceed top ellow
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL	EQUEST 1 To Tanks	CASING & T		Producing Method (F4 Casing Pressure	se) ow, pump, gas lift,	etc.) Choke Size	
TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes	EQUEST 1 To Tanks	CASING & T	(Test must be able for this d	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbis. Bbis. Condensate/May	se) pu, pump, gas lift, CF	etc.) Choke Size Gas-MCF Gravity of Condensat	
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL	EQUEST I To Tanks	CASING & T	(Test must be able for this d	epch or be for full 24 hou Producing Method (Fl Casing Pressure Water-Bbis.	se) pu, pump, gas lift, CF	etc.) Choke Size Gas-MCF Gravity of Condensat	
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Testing Method (pitot, 1	EQUEST 1 To Tanks It	CASING & T CASING & T CASING & T CASING & T CORALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	(Test must be able for this d	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Ma Casing Pressure (Sha	se) pu, pump, gas lift, ICF gt-ia)	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size	•
TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF	EQUEST 1 To Tanks It	CASING & T CASING & T CASING & T CASING & T CORALLOWABLE Date of Test Tubing Pressure Oil-Bbls.	(Test must be able for this d	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Ma Casing Pressure (Sha	se) pu, pump, gas lift, ICF gt-ia)	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size	•
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Teeting Method (pitot, I CERTIFICATE OF	EQUEST I To Tanks To Tanks it 7D back pr.) COMPLIA	CASING & T CASING & T CASING & T CASING & T CORRELING AND	(Test must be able for this d	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Mo Casing Pressure (Shi Oil	se) pu, pump, gas lift, ICF gt-ia)	etc.) Choke Size Gas-MCF Gravity of Condensat	•
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teel Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Teeting Method (pitot, I CERTIFICATE OF I hereby certify that t	EQUEST I To Tanks	CASING & T CASING & T CASING & T CASING & T CORALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls.	(Test must be a able for this d blut-in) Oil Conservation	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Mo Casing Pressure (Sha Oill APPROVED	se) pu, pump, gas lift, iCF at-ia)	etc.) Choke Else Gas-MCF Gravity of Condensat Choke Size	•
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Teeting Method (pitot, I CERTIFICATE OF	EQUEST I To Tanks	CASING & T CASING & T CASING & T CASING & T CORALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls.	(Test must be a able for this d blut-in) Oil Conservation	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Mo Casing Pressure (Sha Oill APPROVED	se) pu, pump, gas lift, iCF at-ia)	etc.) Choke Else Gas-MCF Gravity of Condensat Choke Size	•
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teel Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Teeting Method (pitot, I CERTIFICATE OF I hereby certify that t	EQUEST I To Tanks	CASING & T CASING & T CASING & T CASING & T CORALLOWABLE Date of Test Tubing Pressure Oil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls. Cil-Bbls.	(Test must be a able for this d blut-in) Oil Conservation	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/May Casing Pressure (Sha Oill APPROVED TITLE	ie W. Seqy	etc.) Choke Size Gas-MCF Gravity of Candensat Choke Size	• • DN , 19
TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, 1 CERTIFICATE OF I hereby certify that t Commission have bee above is true and co	EQUEST I To Tanks	CASING & T CASING & T CASING & T CASING & T COLOWABLE Date of Test Tubing Pressure Oil-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls.	(Test must be able for this d able for this d shut-is) Oil Conservation information given viedge and belief	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Ma Casing Pressure (Sha Oill APPROVED TITLE This form is	icF st-ia) Gos inspec to be filled in co	etc.) Choke Else Gas-MCF Gravity of Condensat Choke Size Choke Size	DN , 19
TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, 1 CERTIFICATE OF I hereby certify that t Commission have bee above is true and co	EQUEST I To Tanks To Tanks it COMPLIA the rules and in complied mplete to t	CASING & T CASING & T CASING & T CASING & T CORRECTION	(Test must be able for this d able for this d shut-is) Oil Conservation information given viedge and belief	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Me Casing Pressure (Sha Oill APPROVED TITLE This form is If this is a f	ie W. Sequ Gos inspec to be filed in co	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size Choke Size Chok	DN , 19 LE 1104. Le or despend of the deviation
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Testing Method (pitot, I CERTIFICATE OF I hereby certify that to Commission have bee above is true and co	EQUEST I To Tanks To Tanks it COMPLIA the rules and mplets to t Management (Si	CASING & T CASING & T CASING & T CASING & T COLOWABLE Date of Test Tubing Pressure Oil-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls. Coll-Bbls.	(Test must be able for this d able for this d shut-is) Oil Conservation information given viedge and belief	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Ma Casing Pressure (Sha Casing Pressure (Sha Oill APPROVED TITLE This form is if this is a r well, this form m tests taken on the	ie W. Seay Gos inspec to be filed in accord	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size Choke Size Chok	DN , 19 LE 1104. Lied or despend of the deviation 11.
TEST DATA AND R OIL WELL Date First New Oil Run Length of Test Actual Prod. During Tes GAS WELL Actual Prod. Test-MCF Testing Method (pitot, 1 CERTIFICATE OF I hereby certify that t Commission have bee above is true and co	EQUEST I To Tanks To	CASING & T CASING & T CASING & T CASING & T COLLOWABLE Date of Test Tubing Pressure Oil-Bbls. Ci	(Test must be able for this d able for this d shut-is) Oil Conservation information given viedge and belief	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbls. Bbls. Condensate/Ma Casing Pressure (Sha Casing Pressure (Sha Oill APPROVED TITLE	ie W. Seay Gos inspec to be filed in accord of this form mus	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size Choke Size Chok	DN , 19 LE 1104. Lied or despend of the deviation 11.
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Testing Method (pitot, I CERTIFICATE OF I hereby certify that to Commission have bee above is true and co	EQUEST I To Tanks To	CASING & T CASING & T CASING & T CASING & T CORRECTION	(Test must be able for this d able for this d shut-is) Oil Conservation information given viedge and belief	epch or be for full 24 hou Producing Method (Fla Casing Pressure Water-Bbis. Bbis. Condensate/MM Casing Pressure (Shi Casing P	ie W. Seay Gos inspec to be filed in co equest for allowe ust be accompan- be well in accord of this form must recompleted well	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size Choke Size Chok	DN , 19 LE 1104. lied or despend of the deviation 11. pletely for allow
TEST DATA AND R OIL WELL Date First New Oil Run Length of Teet Actual Prod. During Tee GAS WELL Actual Prod. Test-MCF Testing Method (pitot, I CERTIFICATE OF I hereby certify that t Commission have bee above is true and co	EQUEST I To Tanks To Tanks of COMPLIA the rules and mplete to the fill (Si Spec. (CASING & T CASING & T CASING & T CASING & T COLLOWABLE Date of Test Tubing Pressure Oil-Bbls. Ci	(Test must be able for this d able for this d shut-is) Oil Conservation information given viedge and belief	epch or be for full 24 hou Producing Method (File Casing Pressure Water-Bbls. Bbls. Condensate/MA Casing Pressure (Shi Casing	ie W. Seay Gas inspec to be filed in co equest for allowe ust be accompand of this form musi recompleted wel y Sections I. II. ber, or transporte	etc.) Choke Size Gas-MCF Gravity of Condensat Choke Size Choke Size Chok	DN , 19 LE 1104. LE 1104. Le or despend of the deviation 11. plotely for allow anges of owne ange of condition