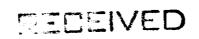
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SANTA FE		l		
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OPERATOR				
PRORATION OF				
Operator ARCO	Oil &	Gas	s (

1.	P. O. Box 1710, Ho Regson(s) for filing (Check proper box) New We!1 Recompletion	REQUEST FO A AUTHORIZATION TO TRANS pany ic Richfield Company	Other (Please explain) Effective 5-1-79	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
	Change in Ownership If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND LI Lease Name Seven Rivers Queen Unit Location Unit Letter F ; 1980	28 Eunice Seven R	ivers Qn So. State, Federal	he West	
	Line of Section 35 Town		36E , NMPM, Lea		
	DESIGNATION OF TRANSPORTION OF Authorized Transporter of Oil Texas New Mexico Pipel Name of Authorized Transporter of Cash Petro Lewis Corp. Phillips Petroleum Co. Warren Petroleum Corp. If well produces oil or liquids, give location of tanks. If this production is commingled with COMPLETION DATA	ine Co. Inghead Gas Corp. Unit Sec. Twp. Rge. I 34 22 36	P. O. Box 1510, Midland Address (Give address in which approved to the provided in the provid	Tex. 79701 ed copy of this form is to be sent) Tex 79767 OKTa. 74102	
	Designate Type of Completion Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth	
	Elevations (Dr., AKB, AT, OK, Ct.)			Depth Casing Shoe	
	TUBING, CASING, AND HOLE SIZE CASING & TUBING SIZE		CEMENTING RECORD DEPTH SET	SACKS CEMENT	
V	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Actual Prod. During Test	Oil-Bbla.	Water-Bbis.	Gαs-MCF	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
١	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with and that the information given commission have been complied with a beginning.		OIL CONSERVATION COMMISSION APPROVED		
Commission have been complied with and that the many showledge and belief. A. L. Signature (Signature) Engrg. Tech. Spec. (Title)		Jerry Sexton TITLE Dist 1, Supv This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.			

6-19-79

(Date)

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple completed wells.



JUN 1 S 1979

enter de la contra