SA F1	DISTRIBUTION	. REQUEST I	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL G	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
T F	AND OFFICE OIL OIL GAS OFFICE			
Add Rec	Operator ARCO Oil and Gas Company - Division of Atlantic Richfield Company Address P. O. Box 1710, Hobbs, New Mexico 88240 Reason(s) for filing (Check proper bax) Other (Please explain) Observation			
Red	completion	Change in Transporter of: Oil Dry Gas Casinghead Gas Conden	s 🔲 effective: 4-1-	1
	change of ownership give name d'address of previous owner			
II. DESCRIPTION OF WELL AND LEASE Lease Name Seven Rivers Queen Unit 28 Eunice Seven Rivers Queen Unit Lacation Unit Letter Feet From The Nother Section 35 . Township 22 Range 36E . NMPM.				State, Federal or Fee Fee
				LEA County
No T4	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of OII or Condensate Tertas New-Metico Piholine Co. Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approv P. C. Box 1510, Midlan Address (Give address to which approv	D TORAS 79701 ed copy of this form is to be sent)
10- 17- 17- 17- 17- 17- 17- 17- 17- 17- 17	hLAN'S Chemical Co illips PetroLeum Co ARREN POTKOLEUM COR well produces bit or liquids, re location of tanks.	Pinit Sec. Twp. P.ge. I 34 22 36	12.0-BOX 1503, HOUSTON 4001 PENBROOK, ODESSA, Te Box at 18 400 Texture, Dictor 400 400 400 100 100 100 100 100 100 100	10×A3 79701 2×A5 19761 500 ma 74102 3-18-74 Waneye: 2x 4-18-74 Ulaneye
	nis production is commingled with MPLETION DATA Designate Type of Completion	h that from any other lease or pool, Oil Well Gas Well n - (X)	give commingling order number: X-	Plug Back Same Res'v. Diff. Res'v.
	te Spudded No Change	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Po	ol rforations	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
V TE	ST DATA AND REQUEST FO	DR ALLOWABLE (Test must be as	fter recovery of total volume of load ail	and must be equal to or exceed top allow-
01	OIL WEI.L able for this deputed to the second secon		pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
	ngth of Test tugi Prod. During Test	Tubing Pressure Oil-Bbls.	Casing Pressure Water-Bbis.	Choke Size Gas-MCF
GA	GAS WELL			
	stual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Ľ	ERTIFICATE OF COMPLIANC	Tubing Pressure	Casing Pressure OIL CONSERVA	Choke Size
Cor	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
·				
	(Title) <u>3-7-79</u> (Date)		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.	

All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. 5. . . · · ·